

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER WOMACK 3-7-3-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235				
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') STANLEY WOMACK						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-545-2533				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') ROUTE 3 BOX 3335, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	372 FNL 1559 FWL		NENW	7	3.0 S	1.0 E	U			
Top of Uppermost Producing Zone	660 FNL 1956 FWL		NENW	7	3.0 S	1.0 E	U			
At Total Depth	660 FNL 1956 FWL		NENW	7	3.0 S	1.0 E	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 372		23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920		26. PROPOSED DEPTH MD: 10443 TVD: 10430					
27. ELEVATION - GROUND LEVEL 5018			28. BOND NUMBER LPM9032132		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8
PROD	7.875	5.5	0 - 10443	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Jenn Mendoza			TITLE Regulatory Specialist			PHONE 720 420-3229				
SIGNATURE			DATE 09/12/2012			EMAIL jmendoza@uteenergy.com				
API NUMBER ASSIGNED 43047530940000			APPROVAL Permit Manager							

Ute Energy Upstream Holdings LLC

Womack 3-7-3-1E

NE/NW of Section 7, T3S, R1E

SHL: 372' FNL & 1559' FWL

BHL: 660' FNL & 1956' FWL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	5,463	5,468
Mahogany	5,974	5,980
Garden Gulch (TGR3)	7,163	7,171
Douglas	7,952	7,961
Black Shale	8,321	8,331
Castle Peak	8,529	8,539
Uteland	8,786	8,797
Wasatch	8,930	8,941
TD	10,430	10,443

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil)	5,468' – 8,941'
Wasatch Formation (Oil)	8,941' – 10,443'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950	1,370	244,000
						9.27	2.63	10.17
Prod casing 5-1/2" Hole Size 7-7/8"	0'	10,443'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 1/2" blowline that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum

- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1000'. A cement bond log will be run from PBSD to Top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

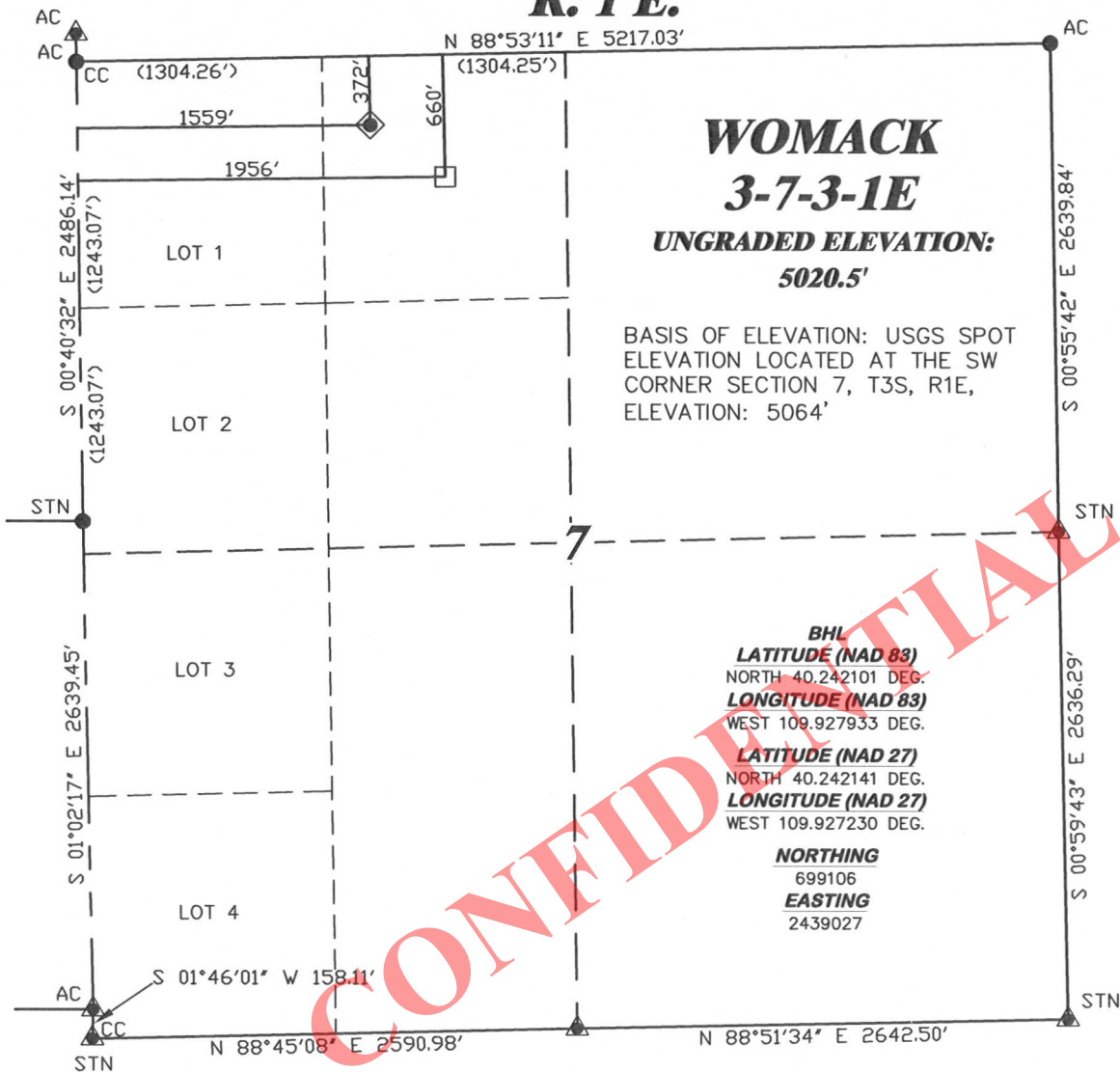
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in January, 2013, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The bloop line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The bloop line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

R. 1 E.

SCALE 1" = 1000'

T. 3 S.**LATITUDE (NAD 83)**

NORTH 40.242889 DEG.

LONGITUDE (NAD 83)

WEST 109.929351 DEG.

LATITUDE (NAD 27)

NORTH 40.242929 DEG.

LONGITUDE (NAD 27)

WEST 109.928649 DEG.

NORTHING

699386.29

EASTING

2438626.27

DATUM

SPCS UTC (NAD 27)

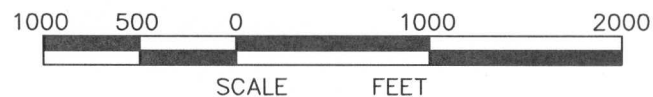
BHL
LATITUDE (NAD 83)
 NORTH 40.242101 DEG.
LONGITUDE (NAD 83)
 WEST 109.927933 DEG.
LATITUDE (NAD 27)
 NORTH 40.242141 DEG.
LONGITUDE (NAD 27)
 WEST 109.927230 DEG.

NORTHING

699106

EASTING

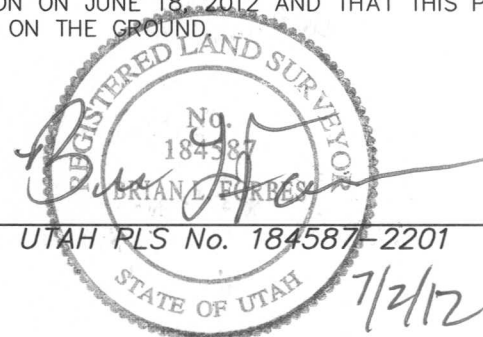
2439027

**SURVEYOR'S STATEMENT**

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 18, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WOMACK 3-7-3-1E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT



UTAH PLS No. 184587-2201



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

SCALE: 1" = 1000'

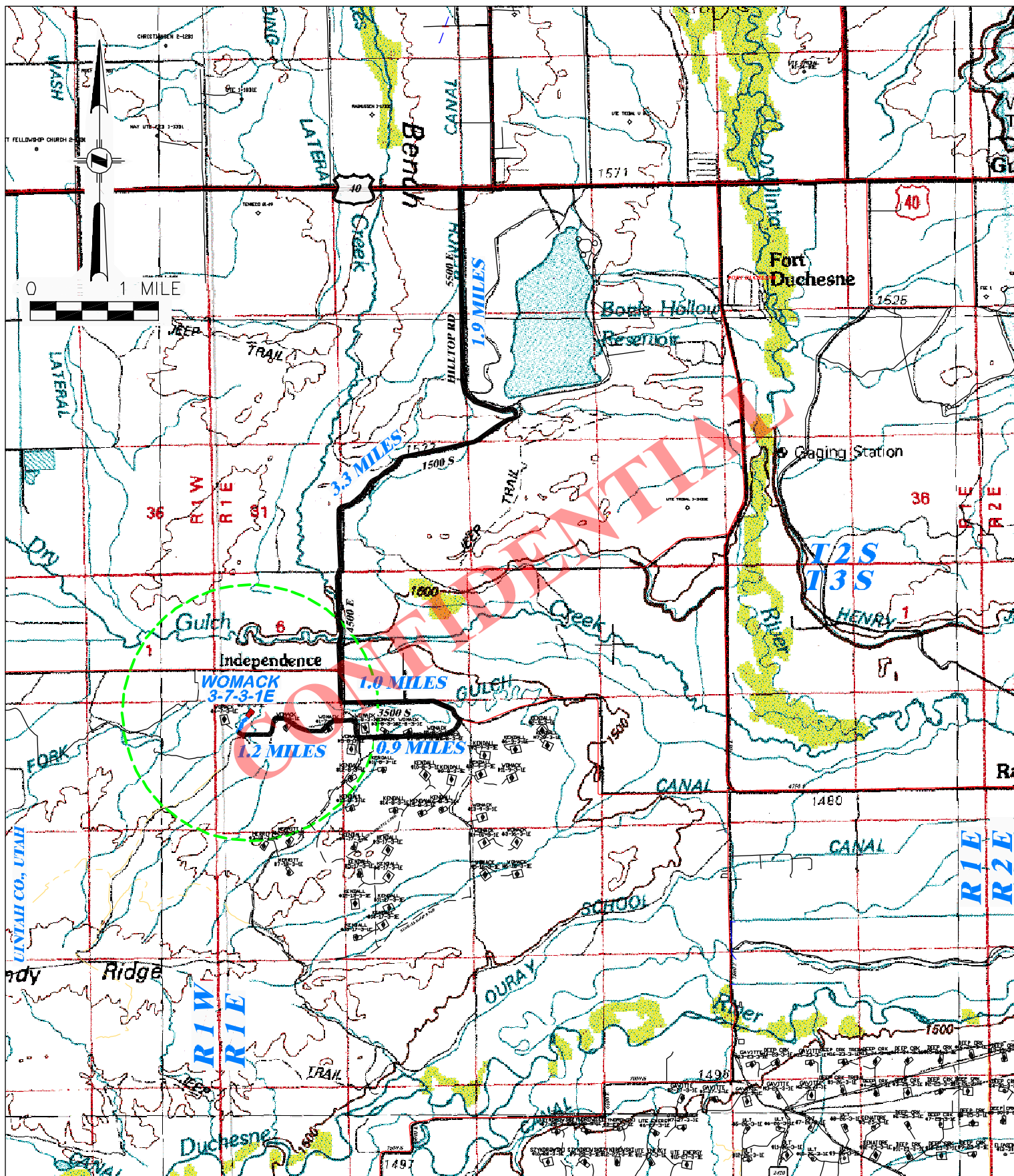
REVISED: NA

DRG JOB No. 19285

EXHIBIT 1

**PLAT OF DRILLING LOCATION
 FOR
 UTE ENERGY**

**372' F/NL & 1559' F/WL, NENW, SECTION 7,
 T. 3 S., R. 1 E., U.S.M.
 UTAH COUNTY, UTAH**



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

SCALE: 1" = MILE

REVISED: NA

DRG JOB No. 19285

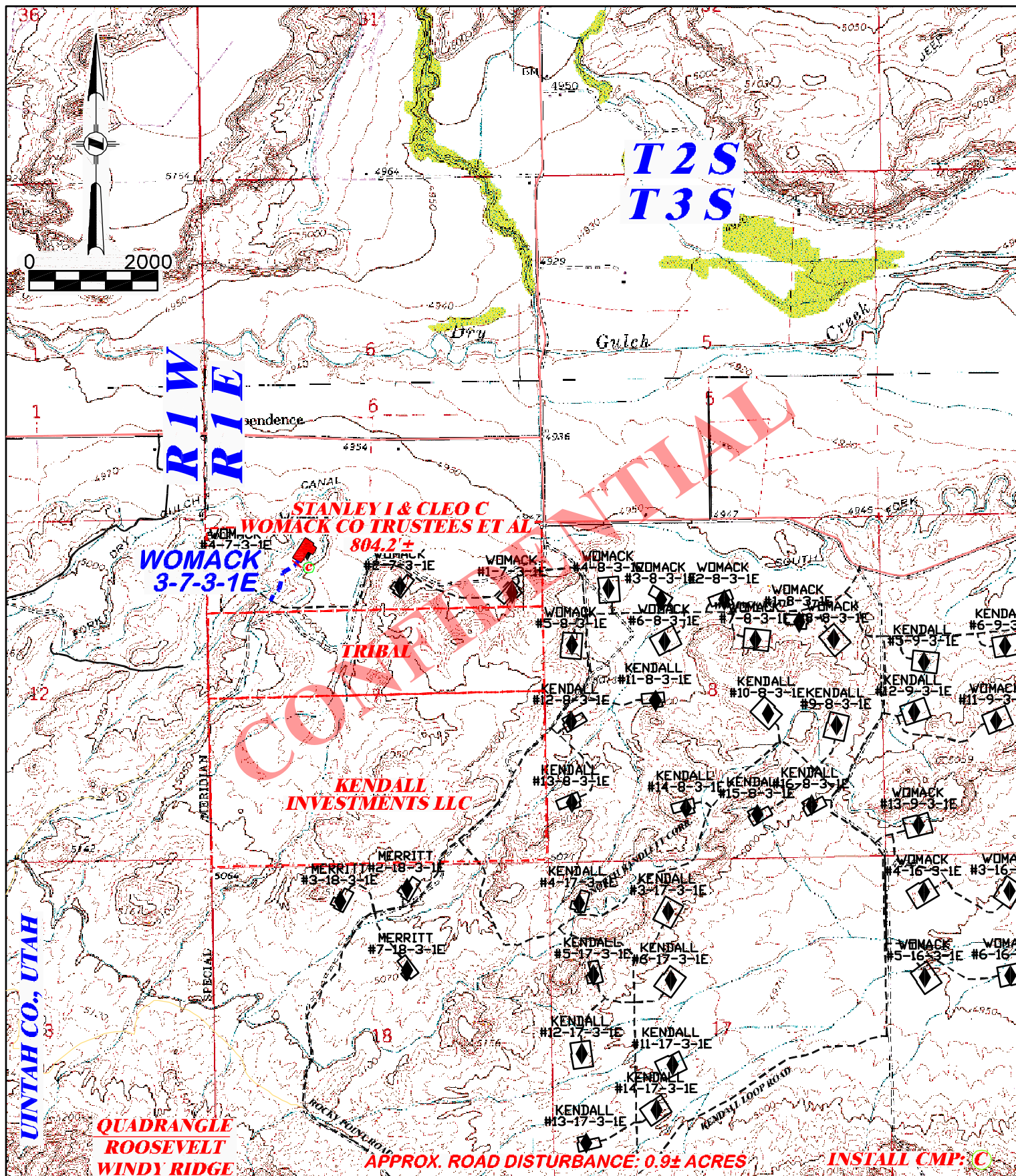
TOPO A

**PROPOSED ACCESS FOR
UTE ENERGY
WOMACK 3-7-3-1E
SECTION 7, T3S, R1E**

PROPOSED ROAD — — — — —

EXISTING ROAD —————

RECEIVED: September 12, 2012



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

SCALE: 1" = 2000'

REVISED: NA

DRG JOB No. 19285

TOPO B

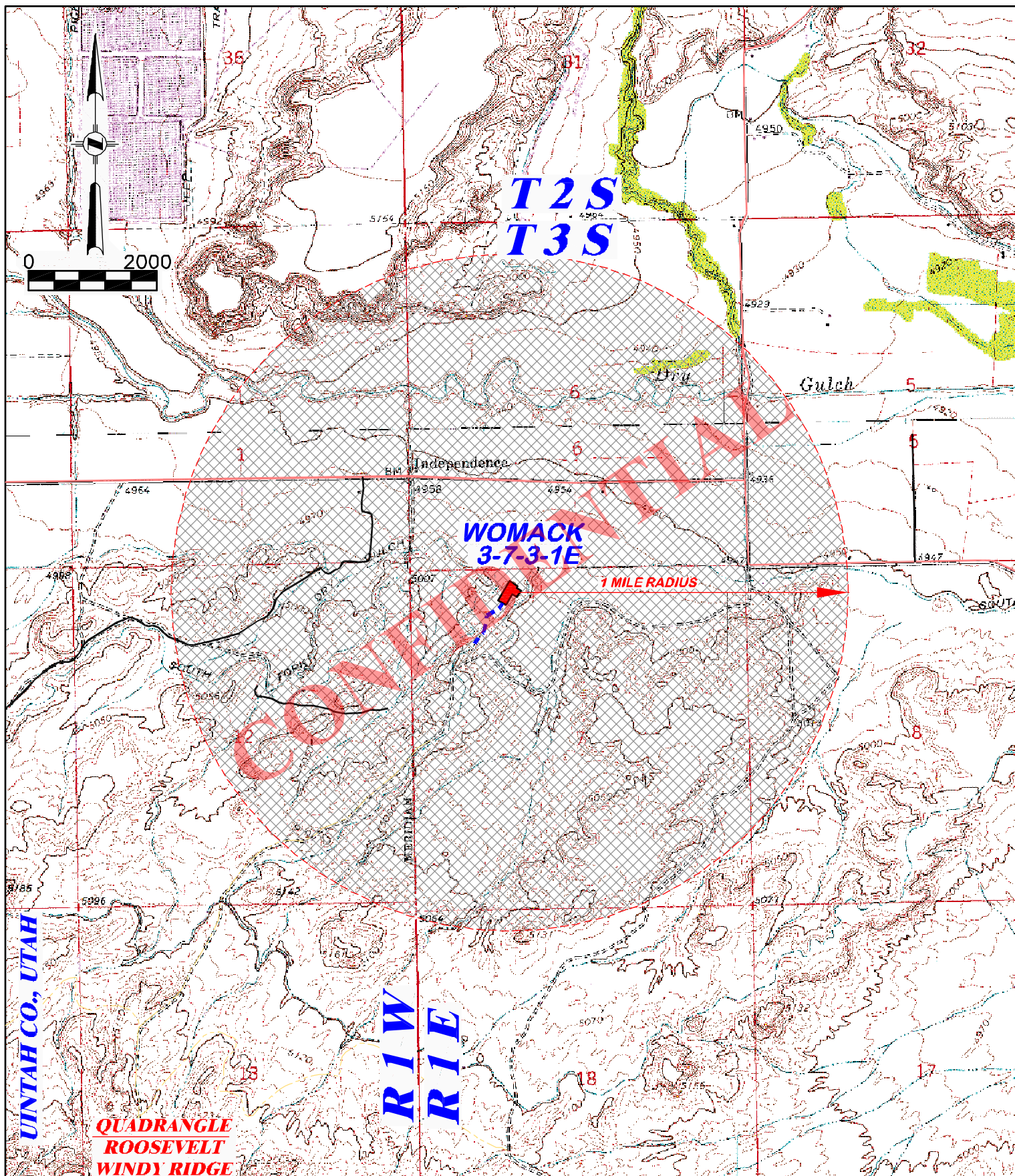
**PROPOSED ROAD FOR
 UTE ENERGY
 WOMACK 3-7-3-1E
 SECTION 7, T3S, R1E**

TOTAL PROPOSED LENGTH: 804.2±

PROPOSED ROAD - - - - -

EXISTING ROAD - - - - -

RECEIVED: September 12, 2012



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

SCALE: 1" = 2000'

REVISED: NA

DRG JOB No. 19285

REVISION DESCRIPTION

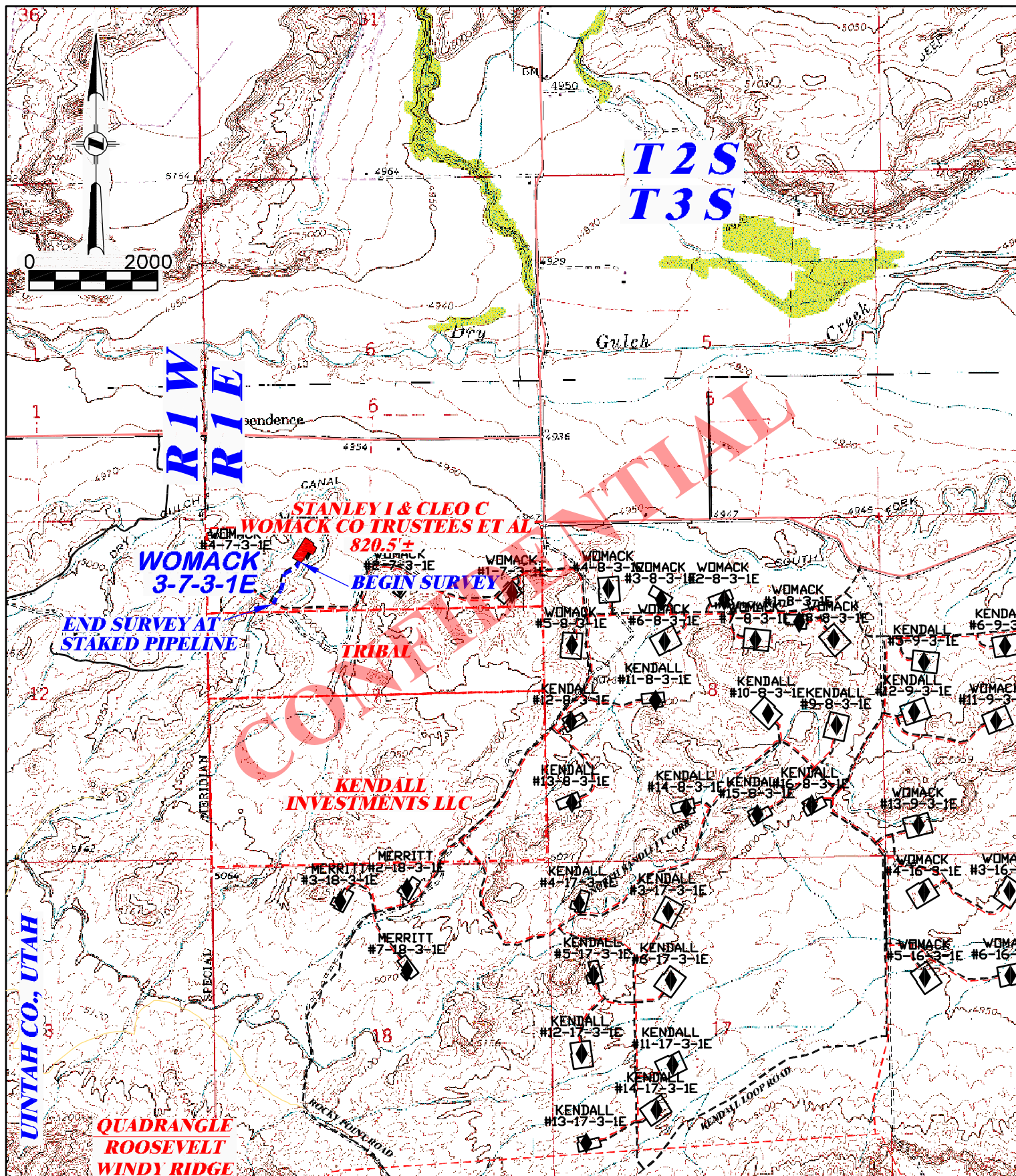
TOPO C

ONE MILE RADIUS FOR
UTE ENERGY
WOMACK 3-7-3-1E
SECTION 7, T3S, R1E

PROPOSED ROAD - - - - -

EXISTING ROAD —————

RECEIVED: September 12, 2012



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

SCALE: 1" = 2000'

REVISED: NA

DRG JOB No. 19285

TOPO D

**PROPOSED PIPELINE FOR
 UTE ENERGY
 WOMACK 3-7-3-1E
 SECTION 7, T3S, R1E**

TOTAL PROPOSED LENGTH: 820.5'±

PROPOSED PIPELINE - - - - -

EXISTING ROAD - - - - -

RECEIVED: September 12, 2012



Company: **UTE Energy**
 Field: **Randlett**
 County: **Uinta, UT**
 Well Name: **Womack 3-7-3-1E**
 Rig: **TBD**

Job Number: _____
 Magnetic Decl: _____
 Grid Corr: _____
 Total Survey Corr: _____
 Date Printed: _____

Proposed Azimuth: **125.96**
 Target Inclination: **3.33**
 TVD: **10430.00**
 BRN From Survey: _____
 BRN From Bit: _____

Projection			Depth (ft)		Incl.		Azimuth		TVD		VS		N/S		E/W	
No.	Tool Type	Survey Depth (ft)	Incl (°)	Azimuth (°)	Quadrant	Course Lgth(ft)	TVD (ft)	VS (ft)	Coordinates		Closure		DLS		Bld Rate	
									N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)	(°/100')		(°/100')	
0	TIE	0.00	0.00	0.00			0.00	0.00	0.00 N	0.00 W						
1	KOP	2000.00	1.50	125.96	S 54.04 E	2000	1999.77	26.18	15.37 S	21.19 E	26.18	125.96	0.08	0.08		
2	MWD	2100.00	1.50	125.96	S 54.04 E	100	2099.74	28.80	16.91 S	23.31 E	28.80	125.96	0.00	0.00		
3	MWD	2200.00	1.50	125.96	S 54.04 E	100	2199.70	31.41	18.45 S	25.43 E	31.41	125.96	0.00	0.00		
4	MWD	2300.00	1.50	125.96	S 54.04 E	100	2299.67	34.03	19.98 S	27.55 E	34.03	125.96	0.00	0.00		
5	MWD	2400.00	1.75	125.96	S 54.04 E	100	2399.63	36.87	21.65 S	29.84 E	36.87	125.96	0.25	0.25		
6	MWD	2500.00	1.75	125.96	S 54.04 E	100	2499.58	39.92	23.44 S	32.31 E	39.92	125.96	0.00	0.00		
7	MWD	2600.00	2.00	125.96	S 54.04 E	100	2599.53	43.19	25.36 S	34.96 E	43.19	125.96	0.25	0.25		
8	MWD	2700.00	2.00	125.96	S 54.04 E	100	2699.47	46.68	27.41 S	37.79 E	46.68	125.96	0.00	0.00		
9	MWD	2800.00	2.00	125.96	S 54.04 E	100	2799.41	50.17	29.46 S	40.61 E	50.17	125.96	0.00	0.00		
10	MWD	2900.00	2.00	125.96	S 54.04 E	100	2899.35	53.66	31.51 S	43.44 E	53.66	125.96	0.00	0.00		
11	MWD	3000.00	3.33	125.96	S 54.04 E	100	2999.23	58.31	34.24 S	47.20 E	58.31	125.96	1.33	1.33		
12	MWD	3100.00	3.33	125.96	S 54.04 E	100	3099.07	64.12	37.65 S	51.90 E	64.12	125.96	0.00	0.00		
13	MWD	3200.00	3.33	125.96	S 54.04 E	100	3198.90	69.93	41.06 S	56.60 E	69.93	125.96	0.00	0.00		
14	MWD	3300.00	3.33	125.96	S 54.04 E	100	3298.73	75.74	44.48 S	61.30 E	75.74	125.96	0.00	0.00		
15	MWD	3400.00	3.33	125.96	S 54.04 E	100	3398.56	81.55	47.89 S	66.01 E	81.55	125.96	0.00	0.00		
16	MWD	3500.00	3.33	125.96	S 54.04 E	100	3498.39	87.36	51.30 S	70.71 E	87.36	125.96	0.00	0.00		
17	MWD	3600.00	3.33	125.96	S 54.04 E	100	3598.22	93.16	54.71 S	75.41 E	93.16	125.96	0.00	0.00		
18	MWD	3700.00	3.33	125.96	S 54.04 E	100	3698.05	98.97	58.12 S	80.11 E	98.97	125.96	0.00	0.00		
19	MWD	3800.00	3.33	125.96	S 54.04 E	100	3797.88	104.78	61.53 S	84.81 E	104.78	125.96	0.00	0.00		
20	MWD	3900.00	3.33	125.96	S 54.04 E	100	3897.72	110.59	64.94 S	89.51 E	110.59	125.96	0.00	0.00		
21	MWD	4000.00	3.33	125.96	S 54.04 E	100	3997.55	116.40	68.35 S	94.22 E	116.40	125.96	0.00	0.00		
22	MWD	4100.00	3.33	125.96	S 54.04 E	100	4097.38	122.21	71.76 S	98.92 E	122.21	125.96	0.00	0.00		
23	MWD	4200.00	3.33	125.96	S 54.04 E	100	4197.21	128.02	75.17 S	103.62 E	128.02	125.96	0.00	0.00		
24	MWD	4300.00	3.33	125.96	S 54.04 E	100	4297.04	133.83	78.58 S	108.32 E	133.83	125.96	0.00	0.00		
25	MWD	4400.00	3.33	125.96	S 54.04 E	100	4396.87	139.63	82.00 S	113.02 E	139.63	125.96	0.00	0.00		
26	MWD	4500.00	3.33	125.96	S 54.04 E	100	4496.70	145.44	85.41 S	117.73 E	145.44	125.96	0.00	0.00		
27	MWD	4600.00	3.33	125.96	S 54.04 E	100	4596.53	151.25	88.82 S	122.43 E	151.25	125.96	0.00	0.00		
28	MWD	4700.00	3.33	125.96	S 54.04 E	100	4696.36	157.06	92.23 S	127.13 E	157.06	125.96	0.00	0.00		
29	MWD	4800.00	3.33	125.96	S 54.04 E	100	4796.20	162.87	95.64 S	131.83 E	162.87	125.96	0.00	0.00		
30	MWD	4900.00	3.33	125.96	S 54.04 E	100	4896.03	168.68	99.05 S	136.53 E	168.68	125.96	0.00	0.00		
31	MWD	5000.00	3.33	125.96	S 54.04 E	100	4995.86	174.49	102.46 S	141.23 E	174.49	125.96	0.00	0.00		
32	MWD	5100.00	3.33	125.96	S 54.04 E	100	5095.69	180.29	105.87 S	145.94 E	180.29	125.96	0.00	0.00		
33	MWD	5200.00	3.33	125.96	S 54.04 E	100	5195.52	186.10	109.28 S	150.64 E	186.10	125.96	0.00	0.00		
34	MWD	5300.00	3.33	125.96	S 54.04 E	100	5295.35	191.91	112.69 S	155.34 E	191.91	125.96	0.00	0.00		
35	MWD	5400.00	3.33	125.96	S 54.04 E	100	5395.18	197.72	116.11 S	160.04 E	197.72	125.96	0.00	0.00		
36	Plan	5500.00	3.33	125.96	S 54.04 E	100	5495.01	203.53	119.52 S	164.74 E	203.53	125.96	0.00	0.00		
37	Plan	5600.00	3.33	125.96	S 54.04 E	100	5594.84	209.34	122.93 S	169.44 E	209.34	125.96	0.00	0.00		
38	Plan	5700.00	3.33	125.96	S 54.04 E	100	5694.68	215.15	126.34 S	174.15 E	215.15	125.96	0.00	0.00		
39	Plan	5800.00	3.33	125.96	S 54.04 E	100	5794.51	220.96	129.75 S	178.85 E	220.96	125.96	0.00	0.00		
40	Plan	5900.00	3.33	125.96	S 54.04 E	100	5894.34	226.76	133.16 S	183.55 E	226.76	125.96	0.00	0.00		
41	Plan	6000.00	3.33	125.96	S 54.04 E	100	5994.17	232.57	136.57 S	188.25 E	232.57	125.96	0.00	0.00		
42	Plan	6100.00	3.33	125.96	S 54.04 E	100	6094.00	238.38	139.98 S	192.95 E	238.38	125.96	0.00	0.00		
43	Plan	6200.00	3.33	125.96	S 54.04 E	100	6193.83	244.19	143.39 S	197.65 E	244.19	125.96	0.00	0.00		
44	Plan	6300.00	3.33	125.96	S 54.04 E	100	6293.66	250.00	146.80 S	202.36 E	250.00	125.96	0.00	0.00		
45	Plan	6400.00	3.33	125.96	S 54.04 E	100	6393.49	255.81	150.22 S	207.06 E	255.81	125.96	0.00	0.00		
46	Plan	6500.00	3.33	125.96	S 54.04 E	100	6493.33	261.62	153.63 S	211.76 E	261.62	125.96	0.00	0.00		
47	Plan	6600.00	3.33	125.96	S 54.04 E	100	6593.16	267.42	157.04 S	216.46 E	267.42	125.96	0.00	0.00		
48	Plan	6700.00	3.33	125.96	S 54.04 E	100	6692.99	273.23	160.45 S	221.16 E	273.23	125.96	0.00	0.00		
49	Plan	6800.00	3.33	125.96	S 54.04 E	100	6792.82	279.04	163.86 S	225.86 E	279.04	125.96	0.00	0.00		
50	Plan	6900.00	3.33	125.96	S 54.04 E	100	6892.65	284.85	167.27 S	230.57 E	284.85	125.96	0.00	0.00		
51	Plan	7000.00	3.33	125.96	S 54.04 E	100	6992.48	290.66	170.68 S	235.27 E	290.66	125.96	0.00	0.00		
52	Plan	7100.00	3.33	125.96	S 54.04 E	100	7092.31	296.47	174.09 S	239.97 E	296.47	125.96	0.00	0.00		
53	Plan	7200.00	3.33	125.96	S 54.04 E	100	7192.14	302.28	177.50 S	244.67 E	302.28	125.96	0.00	0.00		
54	Plan	7300.00	3.33	125.96	S 54.04 E	100	7291.97	308.09	180.91 S	249.37 E	308.09	125.96	0.00	0.00		
55	Plan	7400.00	3.33	125.96	S 54.04 E	100	7391.81	313.89	184.33 S	254.07 E	313.89	125.96	0.00	0.00		
56	Plan	7500.00	3.33	125.96	S 54.04 E	100	7491.64	319.70	187.74 S	258.78 E	319.70	125.96	0.00	0.00		
57	Plan	7600.00	3.33	125.96	S 54.04 E	100	7591.47	325.51	191.15 S	263.48 E	325.51	125.96	0.00	0.00		
58	Plan	7700.00	3.33	125.96	S 54.04 E	100	7691.30	331.32	194.56 S	268.18 E	331.32	125.96	0.00	0.00		
59	Plan	7800.00	3.33	125.96	S 54.04 E	100	7791.13	337.13	197.97 S	272.88 E	337.13	125.96	0.00	0.00		
60	Plan	7900.00	3.33	125.96	S 54.04 E	100	7890.96	342.94	201.38 S	277.58 E	342.94	125.96	0.00	0.00		
61	Plan	8000.00	3.33	125.96	S 54.04 E	100	7990.79	348.75	204.79 S	282.28 E	348.75	125.96	0.00	0.00		



Company: **UTE Energy**
 Field: **Randlett**
 County: **Uinta, UT**
 Well Name: **Womack 3-7-3-1E**
 Rig: **TBD**

Job Number: _____
 Magnetic Decl: _____
 Grid Corr: _____
 Total Survey Corr: _____
 Date Printed: _____

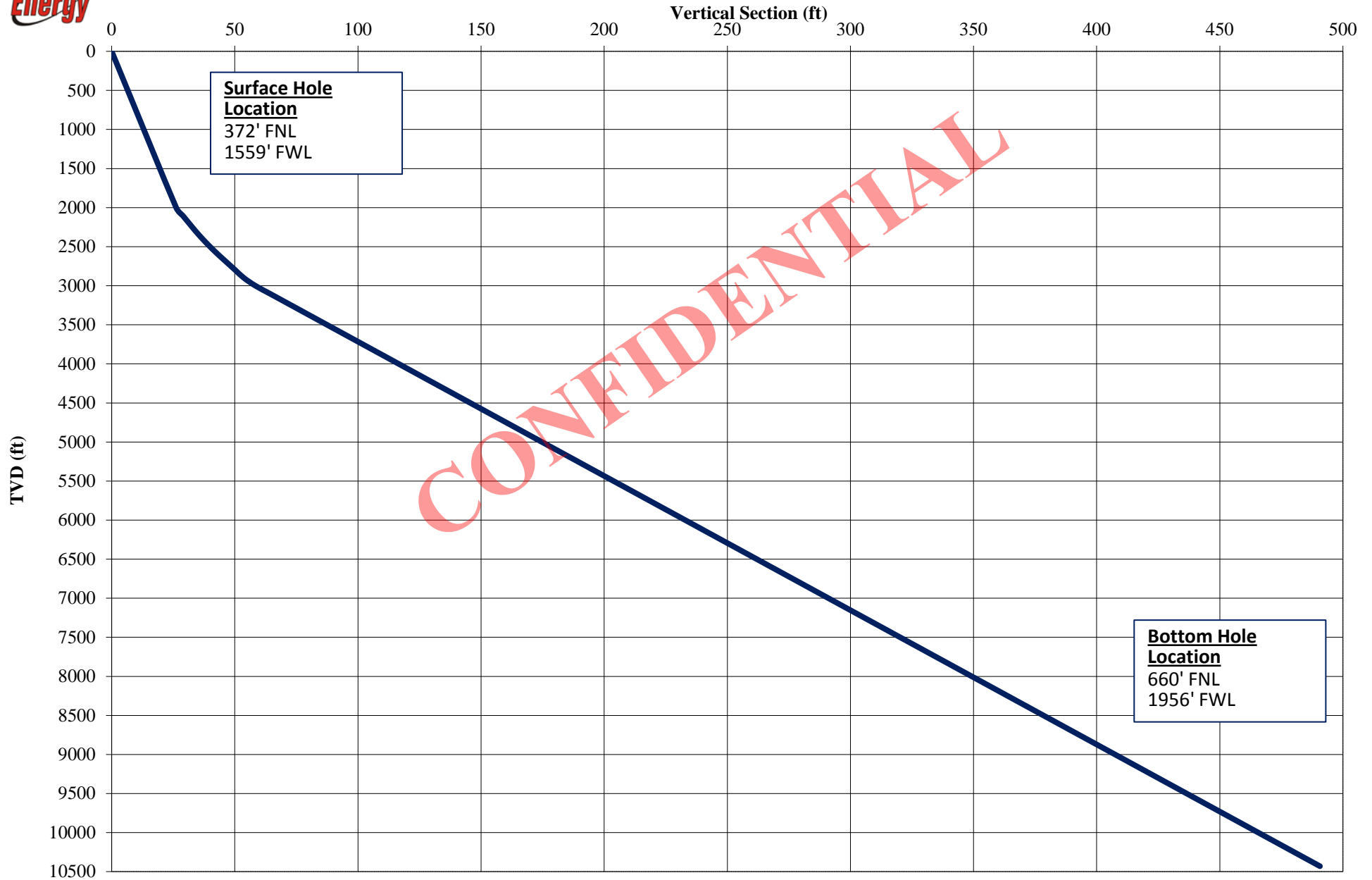
Proposed Azimuth: **125.96**
 Target Inclination: **3.33**
 TVD: **10430.00**
 BRN From Survey: _____
 BRN From Bit: _____

Projection			Depth (ft)		Incl.		Azimuth		TVD		VS		N/S		E/W
No.	Tool Type	Survey Depth (ft)	Incl (°)	Azimuth (°)	Quadrant	Course Lgth(ft)	TVD (ft)	VS (ft)	Coordinates		Closure		DLS (°/100')	Bld Rate (°/100')	
									N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)			
62	Plan	8100.00	3.33	125.96	S 54.04 E	100	8090.62	354.55	208.20 S	286.99 E	354.55	125.96	0.00	0.00	
63	Plan	8200.00	3.33	125.96	S 54.04 E	100	8190.45	360.36	211.61 S	291.69 E	360.36	125.96	0.00	0.00	
64	Plan	8300.00	3.33	125.96	S 54.04 E	100	8290.29	366.17	215.02 S	296.39 E	366.17	125.96	0.00	0.00	
65	Plan	8400.00	3.33	125.96	S 54.04 E	100	8390.12	371.98	218.43 S	301.09 E	371.98	125.96	0.00	0.00	
66	Plan	8500.00	3.33	125.96	S 54.04 E	100	8489.95	377.79	221.85 S	305.79 E	377.79	125.96	0.00	0.00	
67	Plan	8600.00	3.33	125.96	S 54.04 E	100	8589.78	383.60	225.26 S	310.49 E	383.60	125.96	0.00	0.00	
68	Plan	8700.00	3.33	125.96	S 54.04 E	100	8689.61	389.41	228.67 S	315.20 E	389.41	125.96	0.00	0.00	
69	Plan	8800.00	3.33	125.96	S 54.04 E	100	8789.44	395.22	232.08 S	319.90 E	395.22	125.96	0.00	0.00	
70	Plan	8900.00	3.33	125.96	S 54.04 E	100	8889.27	401.02	235.49 S	324.60 E	401.02	125.96	0.00	0.00	
71	Plan	9000.00	3.33	125.96	S 54.04 E	100	8989.10	406.83	238.90 S	329.30 E	406.83	125.96	0.00	0.00	
72	Plan	9100.00	3.33	125.96	S 54.04 E	100	9088.94	412.64	242.31 S	334.00 E	412.64	125.96	0.00	0.00	
73	Plan	9200.00	3.33	125.96	S 54.04 E	100	9188.77	418.45	245.72 S	338.71 E	418.45	125.96	0.00	0.00	
74	Plan	9300.00	3.33	125.96	S 54.04 E	100	9288.60	424.26	249.13 S	343.41 E	424.26	125.96	0.00	0.00	
75	Plan	9400.00	3.33	125.96	S 54.04 E	100	9388.43	430.07	252.54 S	348.11 E	430.07	125.96	0.00	0.00	
76	Plan	9500.00	3.33	125.96	S 54.04 E	100	9488.26	435.88	255.96 S	352.81 E	435.88	125.96	0.00	0.00	
77	Plan	9600.00	3.33	125.96	S 54.04 E	100	9588.09	441.68	259.37 S	357.51 E	441.68	125.96	0.00	0.00	
78	Plan	9700.00	3.33	125.96	S 54.04 E	100	9687.92	447.49	262.78 S	362.21 E	447.49	125.96	0.00	0.00	
79	Plan	9800.00	3.33	125.96	S 54.04 E	100	9787.75	453.30	266.19 S	366.92 E	453.30	125.96	0.00	0.00	
80	Plan	9900.00	3.33	125.96	S 54.04 E	100	9887.58	459.11	269.60 S	371.62 E	459.11	125.96	0.00	0.00	
81	Plan	10443.33	3.33	125.96	S 54.04 E	543	10430.00	490.67	288.13 S	397.16 E	490.67	125.96	0.00	0.00	

CONFIDENTIAL

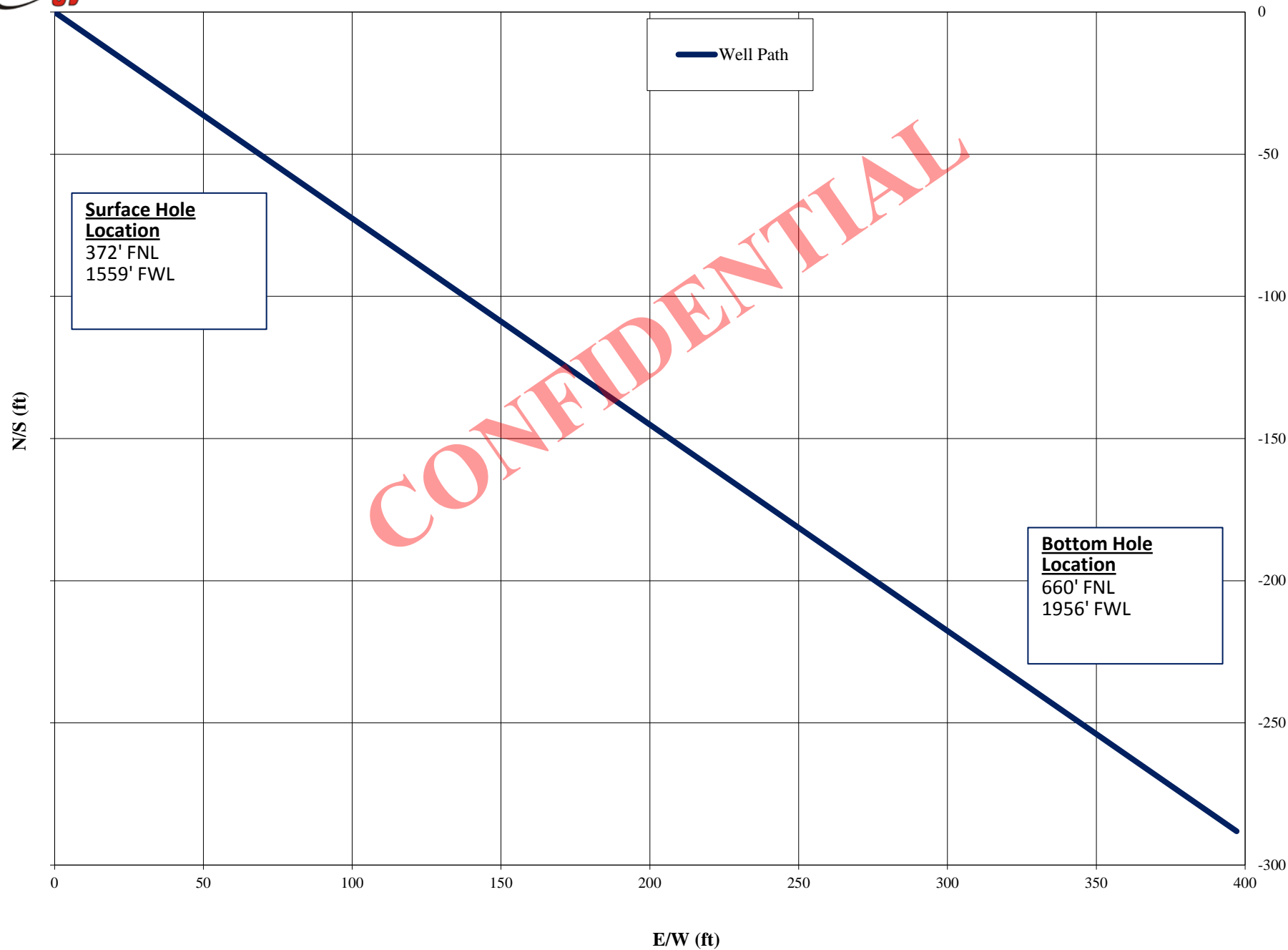


Well Path - Vertical Section View





Well Path - Azimuth View



MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective April 18th, 2012, has been entered into by and between **Stanley I. Womack, Cleo C. Womack, and Donald W. Womack**, whose address is Route 3 Box 3335, Myton, UT 84052 (collectively "Owner") and **Ute Energy Upstream Holdings LLC**, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM

Section 7: Lot 1, NE/4NW/4, N/2NE/4

Section 8: S/2NW/4, S/2NE/4, also beginning 210 feet south of N/4 corner of said section, then south 1110 feet, west 2640 feet, north 1110 feet, east 420 feet, north 210 feet, east 1800 feet, south 210 feet, east 420 feet to beginning. Also beginning at the N/4 corner of said section, then south 89°50'39" east 952.86 feet, then 0°51'22" west along an existing fence alignment 700.00 feet, then south 89°50'38" east PAR to the north section line 373.00 feet, then north 0°51'22" east 700.00 feet to the north section line; then east along said north section line 1320 feet to the NE corner of NE/4; then south along the east section line of said section 1320 feet to the SE corner of NE/4; then west 2640 feet, then north 1320 feet to point of beginning (containing 310 acres, more or less).

Section 8: Beginning at the NW/4 corner of NW/4, then east 420 feet, then south 210 feet, then west 420 feet, then north 210 feet to beginning (containing 2 acres, more or less).

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as though the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 29th day of May, 2012.



David Eckelberger
Landman

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy Upstream Holdings LLC this 29 day of May, 2012.


Notary Public

Notary Seal:

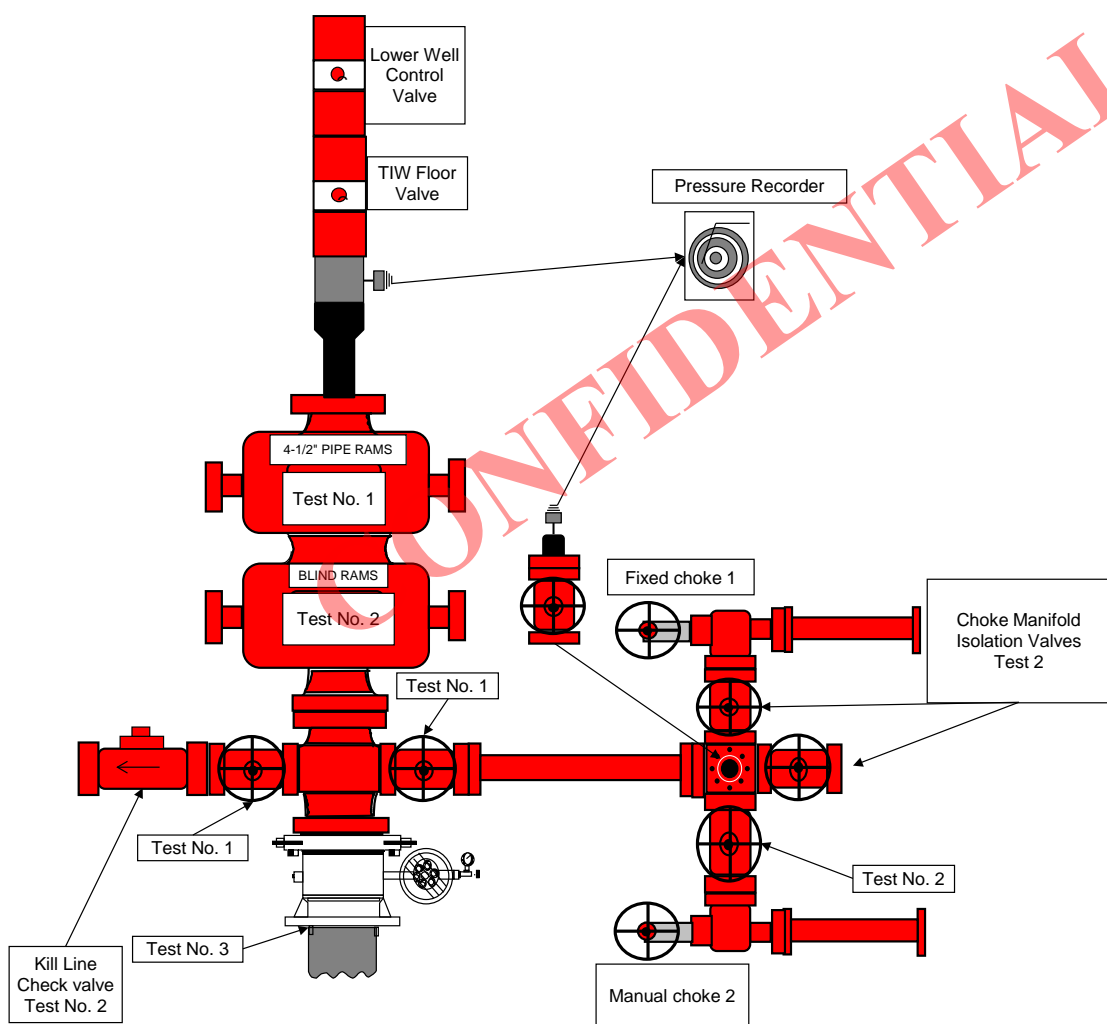
My Commission expires:

Date



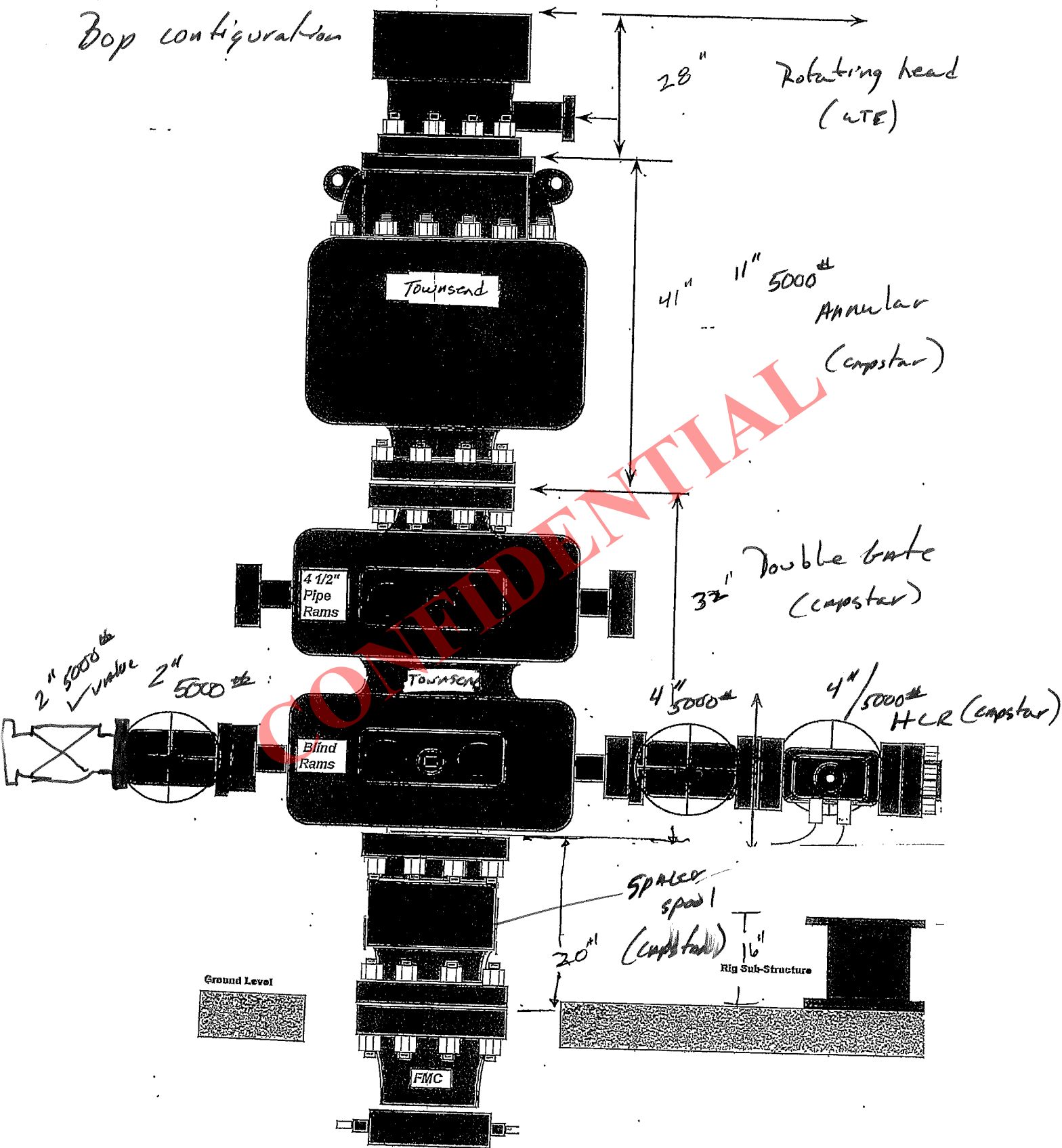
Entry 2012004709
Book 1279 Page 352-~~353~~ \$12.00
31-MAY-12 10:53
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: CARADIE ASH , DEPUTY

Date:
Company: UTE Energy
Contractor: Propetro
Location: Randlett Field



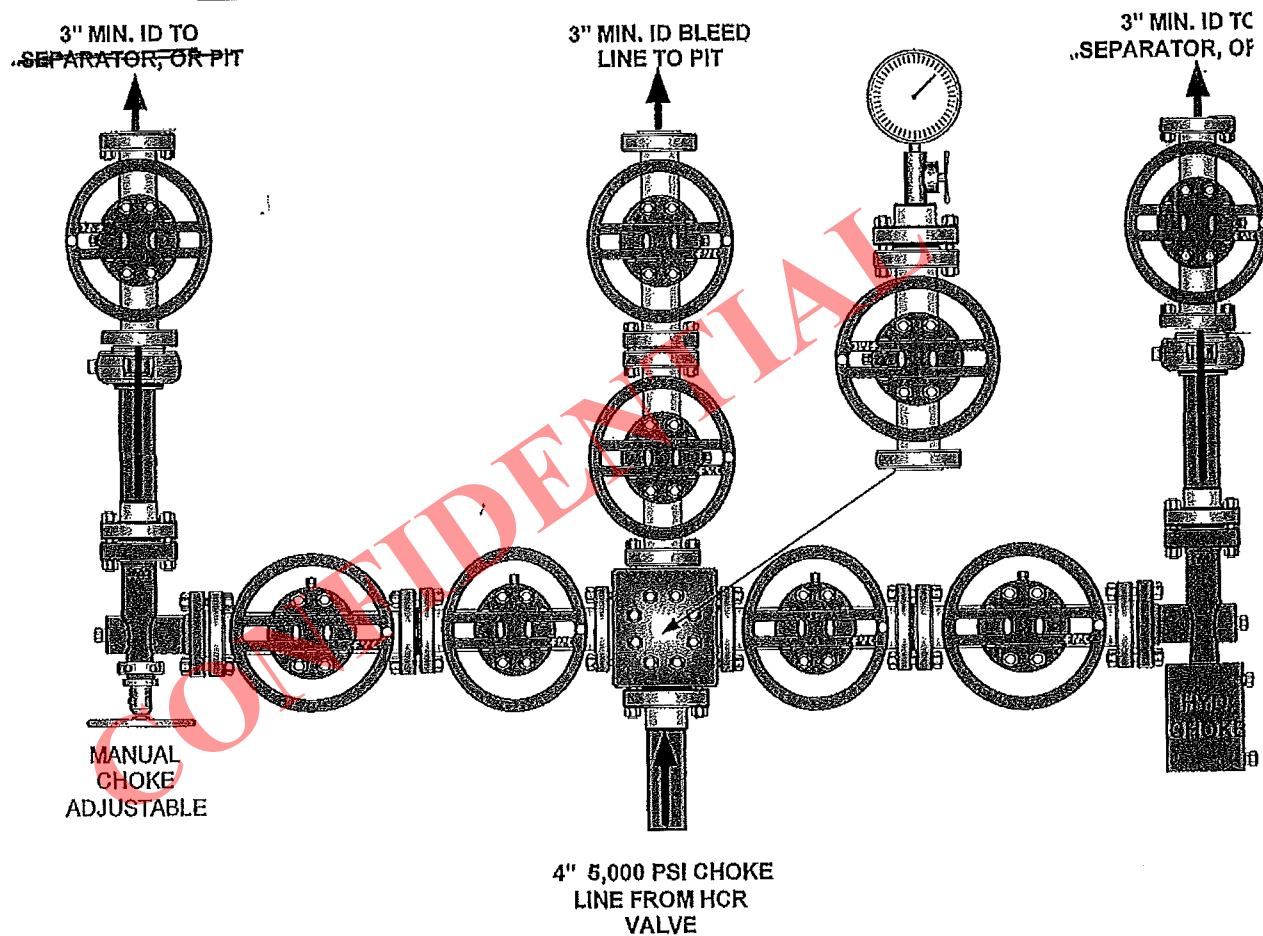
11" 5000#

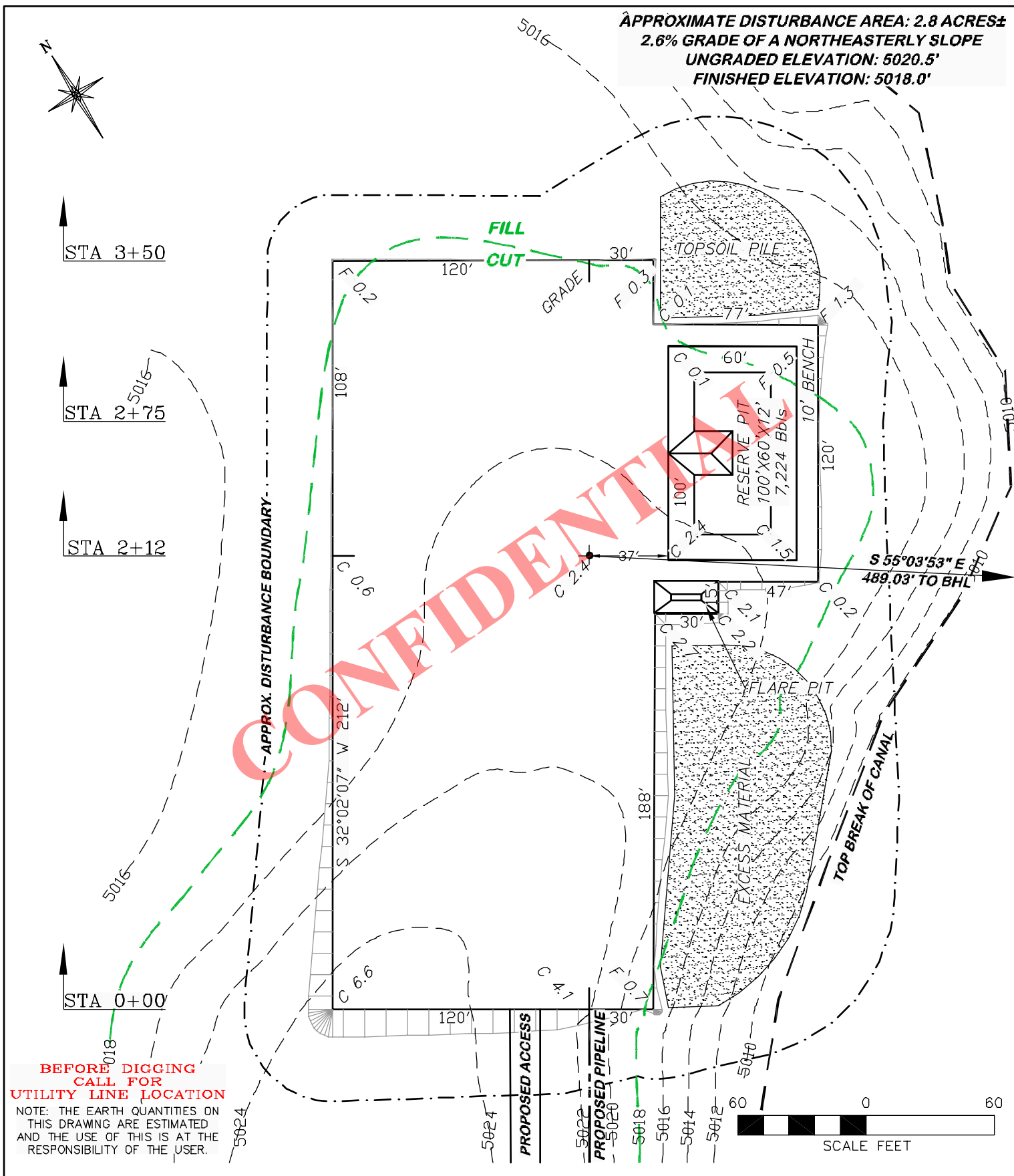
Bop configuration



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES





(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

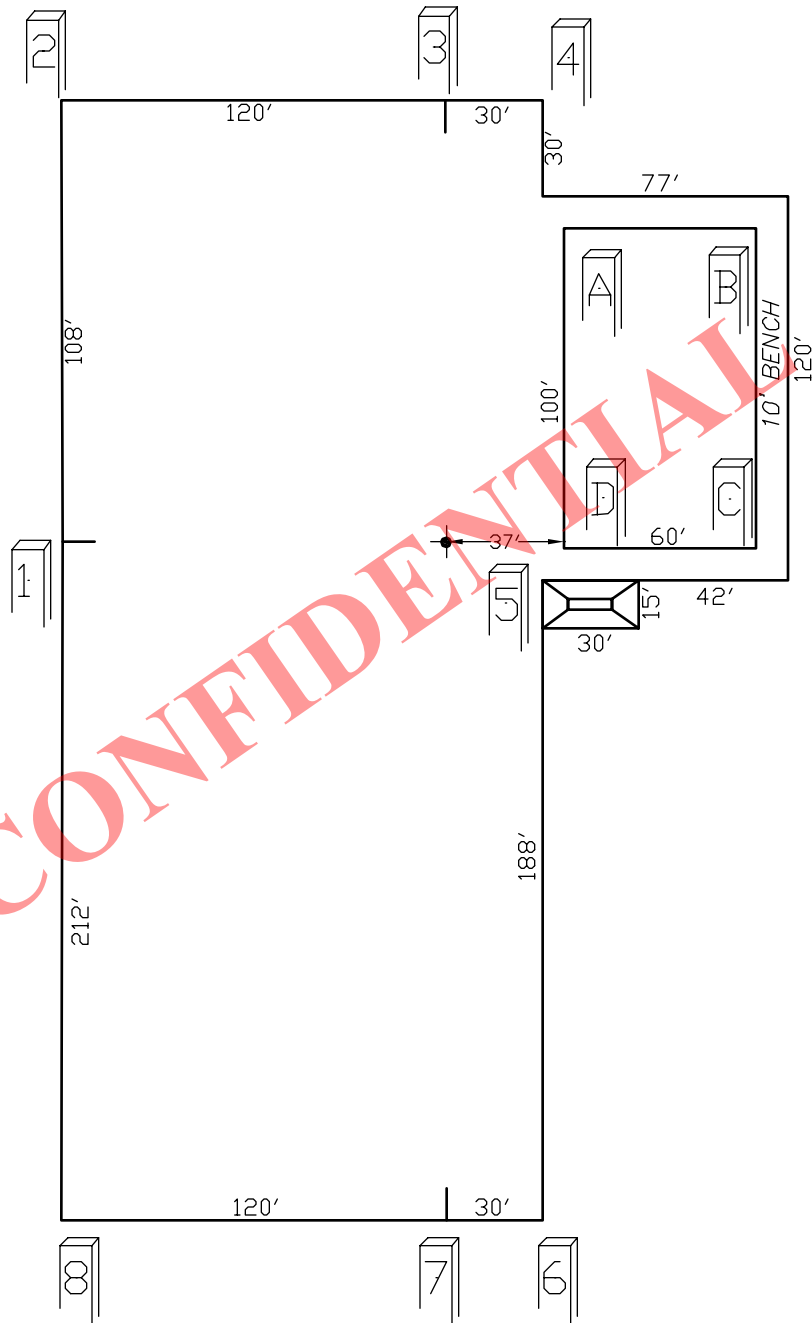
SCALE: 1" = 60'

REVISED: NA

DRG JOB No. 19285

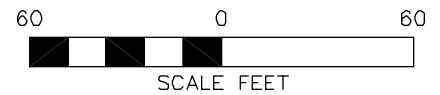
FIGURE #1

RECEIVED: September 12, 2012



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

SCALE: 1" = 60'

REVISED: NA

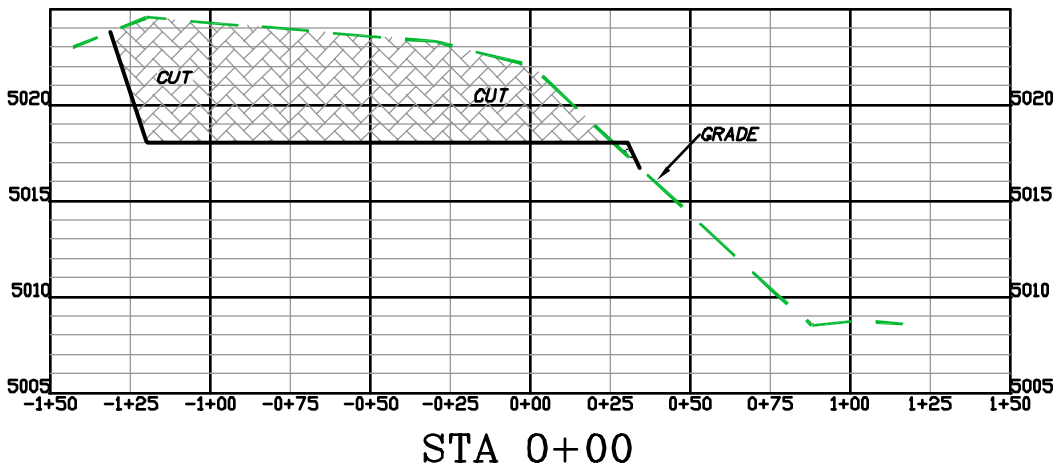
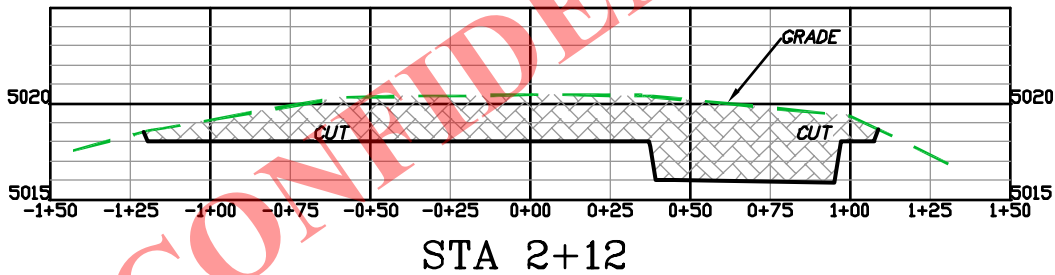
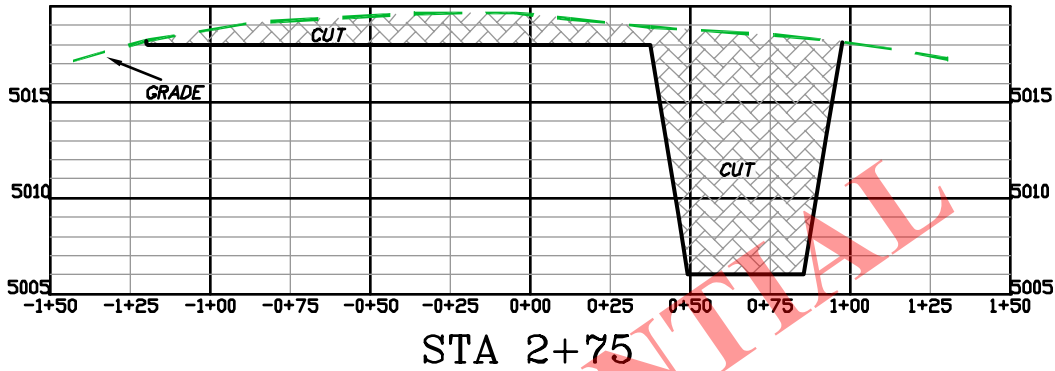
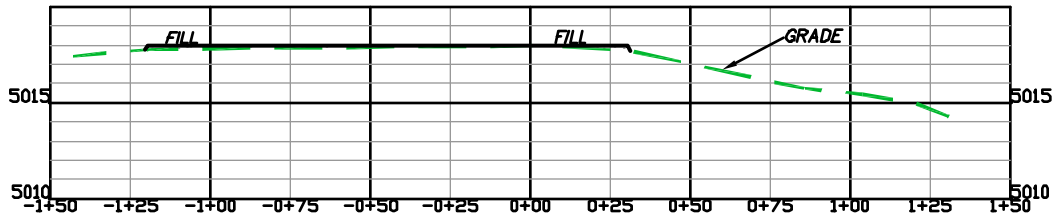
DRG JOB No. 19285

FIGURE #1A

**PAD LAYOUT
UTE ENERGY
WOMACK 3-7-3-1E
SECTION 7, T3S, R1E**

**UNGRADED ELEVATION: 5020.5'
FINISHED ELEVATION: 5018.0'**

RECEIVED: September 12, 2012



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP

HORZ. 1" = 60' VERT. 1" = 10'

REVISED: NA

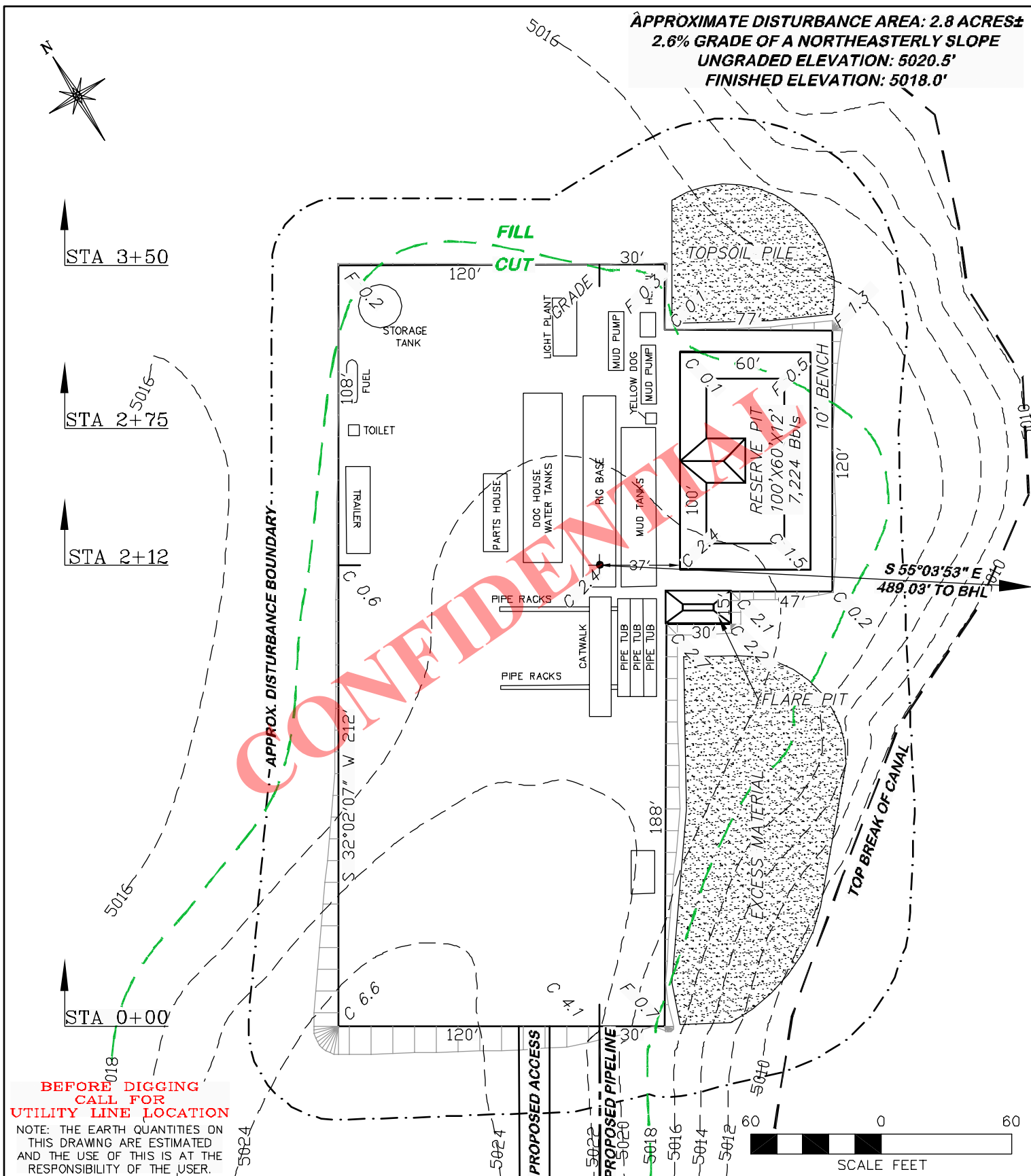
DRG JOB No. 19285

FIGURE #2

UTE ENERGY
WOMACK 3-7-3-1E
SECTION 7, T3S, R1E

UNGRADED ELEVATION: 5020.5'
FINISHED ELEVATION: 5018.0'

RECEIVED: September 12, 2012



DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 6/25/12 - NDP

SCALE: 1" = 60'

REVISED: NA

DRG JOB No. 19285

FIGURE #3

RECEIVED: September 12, 2012



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

September 12, 2012

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

**RE: Directional Drilling R649-3-11
Womack 3-7-3-1E
SHL: 372' FNL & 1,559' FWL
BHL: 660' FNL & 1,956' FWL
Uintah County, Utah**

Dear Ms. Mason:

Pursuant to the filing of Ute Energy Upstream Holdings, LLC's (Ute Energy) Application for Permit to Drill regarding the above referenced well on September 12, 2012, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Ute Energy is permitting the Womack 3-7-3-1E as a directional well. The surface location was moved outside the legal window from the center of the quarter-quarter due to topographic constraints.
- Furthermore, Ute Energy hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore (EDA # 14-20-H62-6288).

Therefore, based on the above stated information, Ute Energy requests the permit be granted pursuant to R649-3-11.

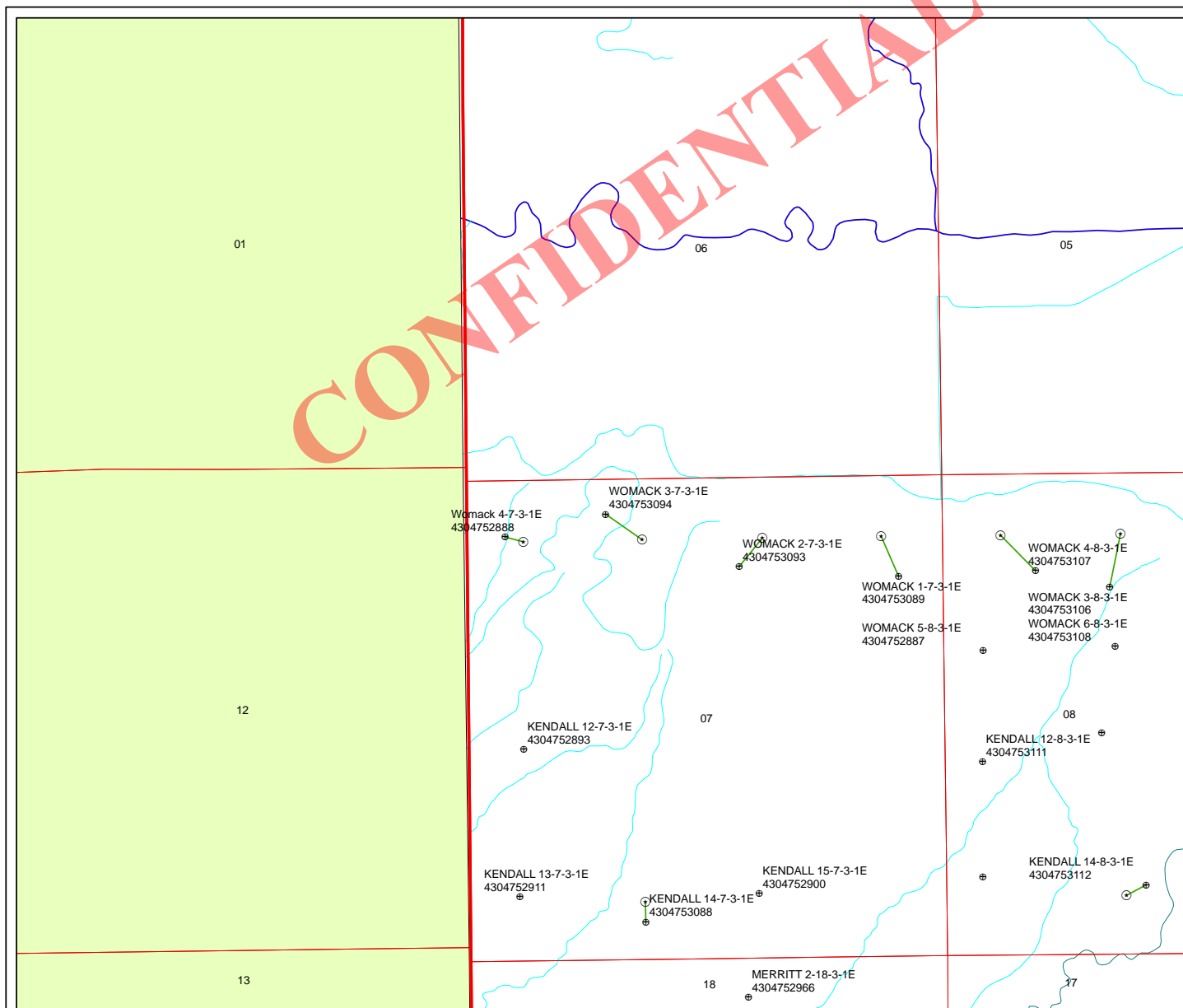
Sincerely,

A handwritten signature in blue ink that reads "Lori Browne".

Lori Browne
Regulatory Specialist

CONFIDENTIAL

CONFIDENTIAL



API Number: 4304753094

Well Name: WOMACK 3-7-3-1E

Township T03.0S Range R01.0E Section 07

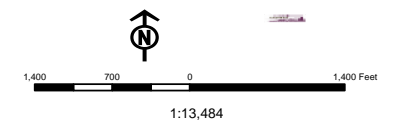
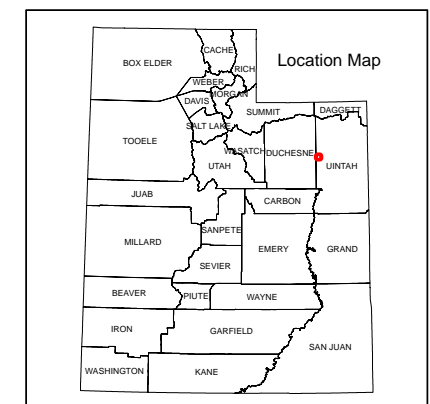
Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:

Map Produced by Diana Mason

Units	Wells Query
STATUS	STATUS
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERM	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Fields	TA - Temp. Abandoned
Unknown	TW - Test Well
ABANDONED	WDW - Water Disposal
ACTIVE	WW - Water Injection Well
COMBINED	WSW - Water Supply Well
INACTIVE	Bottom Hole Location - Oil/Gas/Dls
STORAGE	
TERMINATED	



Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC WOMACK 3-7-3-1E 430475			
String	SURF	PROD		
Casing Size(in)	8.625	5.500		
Setting Depth (TVD)	1000	10429		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	8.4	9.5		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	5430	10.0		

Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	437	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	317	YES <input type="checkbox"/> air/mist system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	217	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	217	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

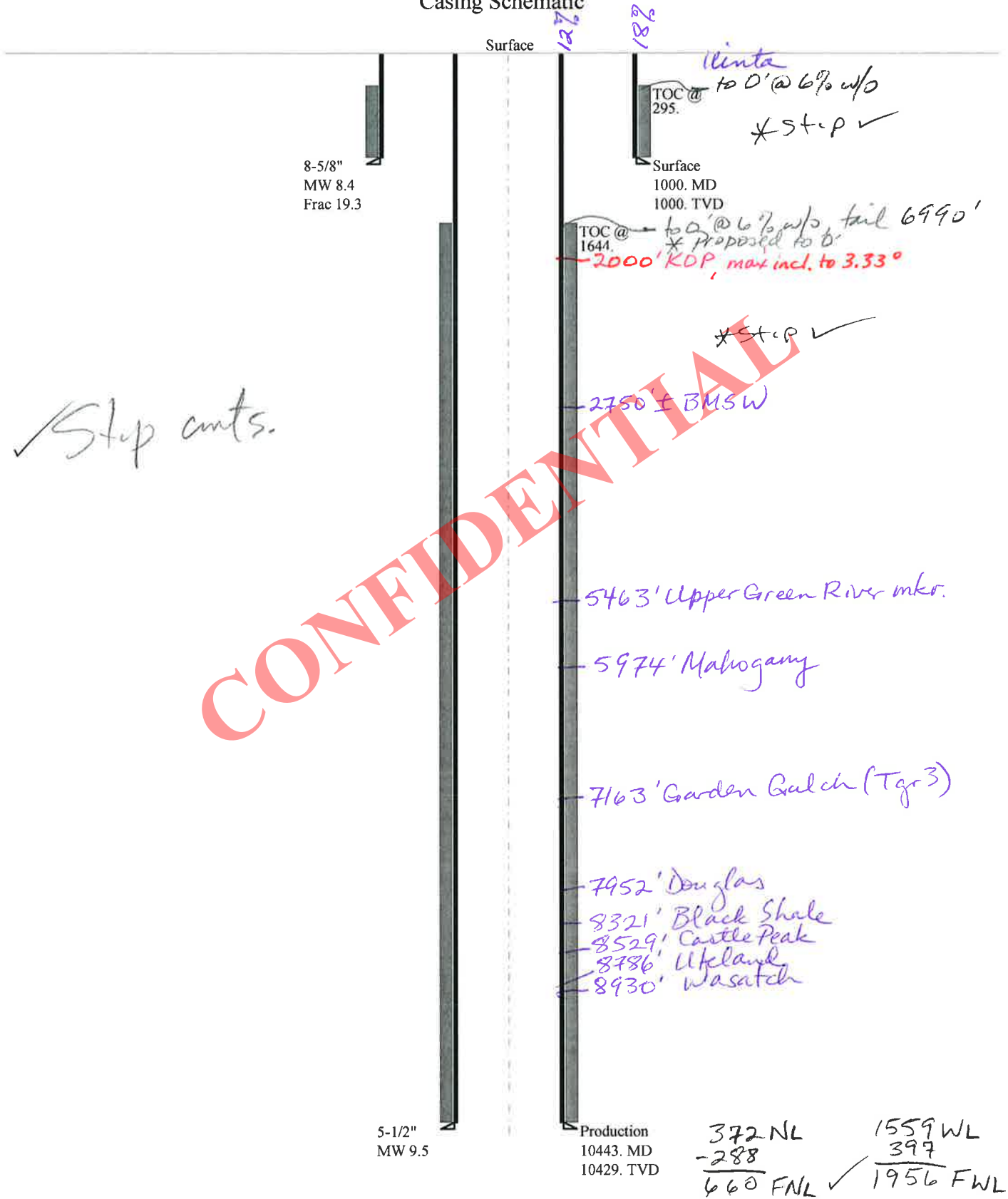
Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5152	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3901	NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2858	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3078	NO <input type="checkbox"/> Reasonable
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047530940000 Womack 3-7-3-1E

Casing Schematic



372 NL	1559 WL
-288	397
660 FNL ✓	1956 FWL ✓ O.P.

NE NW Sec 7-3S-1E

Well name:	43047530940000 Womack 3-7-3-1E	
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC	
String type:	Surface	Project ID: 43-047-53094
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 295 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 874 ft

Directional well information:

Kick-off point 2000 ft
Departure at shoe: 7 ft
Maximum dogleg: .08 °/100ft
Inclination at shoe: .75 °

Re subsequent strings:

Next setting depth: 10,391 ft
Next mud weight: 9.500 ppg
Next setting BHP: 5,128 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	436	1369	3.138	1000	2950	2.95	21	244	11.63 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 31, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43047530940000 Womack 3-7-3-1E	
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC	
String type:	Production	Project ID: 43-047-53094
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 220 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,644 ft

Burst

Max anticipated surface pressure: 2,853 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,147 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional well information:

Kick-off point 2000 ft
Departure at shoe: 495 ft
Maximum dogleg: .33 °/100ft
Inclination at shoe: 3.33 °

Tension is based on air weight.
Neutral point: 8,938 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10443	5.5	17.00	E-80	LT&C	10429	10443	4.767	344619
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5147	6290	1.222	5147	7740	1.50	177.3	320	1.80 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 31, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10429 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name WOMACK 3-7-3-1E
API Number 43047530940000 **APD No** 6798 **Field/Unit** WILDCAT
Location: 1/4,1/4 NENW **Sec** 7 **Tw** 3.0S **Rng** 1.0E 372 FNL 1559 FWL
GPS Coord (UTM) 591065 4455268 **Surface Owner** STANLEY WOMACK

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Don Womack, Debra Womack

Regional/Local Setting & Topography

The general area is located in the Independence area, which is located about 3.5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with cultivated grass fields characterize Independence. A few rolling hills and slopes leading to the Duchesne River are to the south. An old dry irrigation canal runs south of location. The Duchesne River is approximately 3 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west. There is a residence 0.5 mile north of location.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 3.5 miles. The access to the location has not been determined as of time of presite. There are issues with who owns the land UTE Energy wants to cross to reach the location and from the Womack 4-7-3-1E API 4304752888.

The proposed Womack 3-7-3-1E oil well surface and minerals are privately owned. Don Womack owns the surface. Mr. Womack was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns other than the access issues. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.15	Width 150 Length 350	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail, Tamarix, winter fat, needle, thread grass, indian rice grass, russian olive, crested wheatgrass, and annual forbs.

Antelope, coyotes, prairie dogs and small mammals and rodents occur. Cattle currently graze the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues Y

Move top soil to NE corner 2 & 4 and excess pile to West corners 2 & 8.

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
Final Score		30
		3 Sensitivity Level

Characteristics / Requirements

One 100' x 60' x 12' deep reserve pits is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 40' x 5' will be moved to corner C

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Stanley Womack was contacted by telephone and invited to attend the pre-site visit. His son attended the presite and had no issues with this location.

Ted Smith
Evaluator

10/3/2012
Date / Time

CONFIDENTIAL

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6798	43047530940000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD STANLEY WOMACK		
Well Name	WOMACK 3-7-3-1E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NENW 7 3S 1E U 372 FNL 1559 FWL GPS Coord (UTM) 591056E 4455263N				

Geologic Statement of Basis

Ute Energy proposes to set 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,750'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of Section 7. Depth is listed for 2 wells at 52 and 30 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill
APD Evaluator

10/16/2012
Date / Time

Surface Statement of Basis

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. The proposed access road is approximately 0.15 miles of low standard new road will be constructed to reach the location. There are access issues. The proposed road accesses through the Ute Tribe property. Mr. Womack owns the water rights for this property. Ute Energy also may choose to use access across Mr. Womacks hay field. At time of the presite the access has not been worked out between property owners and UTE Energy.

The topsoil pile will be moved to the NE corner 2 and 4 from the original plat. The excess pile will be moved from original plat to the west to corner 2 and 8. This is to move these piles off the up hillside away from the pad. The flare pit will be moved to corner C

The proposed Womack 3-7-3-1E oil well surface and minerals are privately owned. Stanley Womack owns the surface. Mr. Womack was contacted by telephone and invited to attend the pre-site visit. Don his son attended the presite relayed no concerns. A surface use

agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith
Onsite Evaluator

10/3/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the east side of the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/12/2012

API NO. ASSIGNED: 43047530940000

WELL NAME: WOMACK 3-7-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

PHONE NUMBER: 720 420-3229

CONTACT: Jenn Mendoza

PROPOSED LOCATION: NENW 07 030S 010E

Permit Tech Review: ☒

SURFACE: 0372 FNL 1559 FWL

Engineering Review: ☒

BOTTOM: 0660 FNL 1956 FWL

Geology Review: ☒

COUNTY: Uintah

LATITUDE: 40.24286

LONGITUDE: -109.92947

UTM SURF EASTINGS: 591056.00

NORTHINGS: 4455263.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - LPM9032132☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☒ RDCC Review: 2012-11-08 00:00:00.0☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - bhill
- 5 - Statement of Basis - bhill
- 12 - Cement Volume (3) - hmadonald
- 15 - Directional - dmason
- 21 - RDCC - dmason
- 23 - Spacing - dmason
- 25 - Surface Casing - hmadonald

RECEIVED: November 08, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: WOMACK 3-7-3-1E
API Well Number: 43047530940000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 11/8/2012

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing

patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012**FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):N3935- Crescent Point Energy U.S. Corp
555 17th Street, Suite 750
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

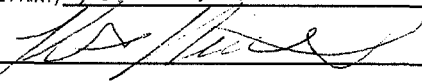
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining
amended well
list rec.

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JAN 15 2013

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR:
1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(720) 420-3200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
See attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD transfer</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne

TITLE Regulatory Specialist

SIGNATURE Lori Browne

DATE 1/30/2013

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9080271</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER
Signature [Signature] Date JANUARY 30, 2013
Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		9. API NUMBER: 43047530940000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/22/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy U.S. Corp spud the Womack 3-7-3-1E on March 22, 2013 at 8:100am with Pete Martin Drilling Rig #7.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2013
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
		DATE 3/25/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Crescent Point Energy U.S. Corp Operator Account Number: N 3935
Address: 555 17th Street, Suite 750
city Denver
state CO zip 80202 Phone Number: (720) 880-3610

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304753094	Womack 3-7-3-1E		NENW	7	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18976	3/22/2013		3128/13		
Comments:							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304753114	Kendall 2-9-3-1E		NWNE	9	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18978	3/22/2013		3128/13		
Comments:							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Lori Browne

Signature

Sr. Regulatory Specialist

Title

3/25/2013

Date

RECEIVED

MAR 25 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530940000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/23/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for the Womack 3-7-3-1E, encompassing all construction and drilling operations to date (04/03/2013 - 05/23/2013).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 23, 2013

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Resgulatory Specialist
SIGNATURE N/A	DATE 5/23/2013	

Well Name:	Womack 3-7-3-1E
Report Date:	4/3/2013
Ops @ 6am:	W.O.Rig

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

BHA:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)	0.00	HRS
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[illegible]

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Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather	
High / Low	.
Conditions:	.
Wind:	.

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Well Name:	Womack 3-7-3-1E
Report Date:	5/10/2013
Ops @ 6am:	WAIT ON DAY LIGHT

Depth (MD):	_____	PTD (MD):	10,340'	Daily Footage:	_____	Avg ROP:	_____
Depth (TVD):	_____	PTD (TVD):	10,340'	Drilling Hours:	_____	Exp TD Date:	_____
				7 7/8" Hours:	_____		
				Cum 7 7/8" Hours:	_____		

RECEIVED: May. 23, 2013

Well Name:	Womack 3-7-3-1E
Report Date:	5/12/2013
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 2318'

Depth (MD):	<u>2,318'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>1,258'</u>	Avg ROP:	<u>228.7</u>
Depth (TVD):	<u>2,318'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>5.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>5.5</u>		
				Cum 7 7/8" Hours:	5.5		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

[illegible]

Component	Length	ID	OD
BIT (HUGHES DP 506)	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650 216	29.44'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1.4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	560.17		

PP:	1350
GPM:	500
TFA:	1.178
HHP/in²:	.
%P @ bit:	.
Jet Vel:	..
AV DP/DC:	230/418
SPR #1:	64/360
SPR #2:	64/360

WOB:	15/18
Tot RPM:	155
Torque:	7100
P/U Wt:	70
Rot Wt:	53
S/O Wt:	48
Max Pull:	80
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

From	To	Hours	P / U	Summary
6:00	7:30	1:30		S/M WITH TRUCK DRIVERSF/MOE OF 3.5 MILES
7:30	9:00	1:30		SET RIG IN RIG UP
9:00	13:00	4:00		NIPPLE UP BOP'S
13:00	16:00	3:00		TEST BOP'S
16:00	17:00	1:00		LOAD AND STRAP BHA & DRILL PIPE
17:00	21:30	4:30		CODE 8: WORK ON HYDRAULIC SWIVLE PUMP
21:30	23:00	1:30		PICK UP BHA & DRILL PIPE, INSTALL ROT RUBBER, TAG CEMENT @ 957'
23:00	0:00	1:00		DRILL CEMENT & SHOE @ 1042'
0:00	2:30	2:30		DRILL F/1060' TO 1602' (542' @ 216.8 FPH)
2:30	3:00	0:30		DEVIATION SURVEY@ 1519' 1.05 DEG
3:00	6:00	3:00		DRILL F/1602' TO 2318' (716' @ 238.8 FPH)
6:00				HOLD SAFTEY MEETING,PRESS TEST PIPE & BLIND RAMS,CHOKE & KILL LINE,CHOKE MANN &
				FLOOR SAFTEY VALVES TO 3000 PSI,TEST ANNULAR T/1500 PSI,TEST 8 5/8" 24# SURF CSG TO
				1500 PSI 30 MIN,ALL TESTS (OK)
				NOTE:CONTACTED DAVE HACKFORD W/DOGM ON RIG MOVE & PRESS TEST,5/11/2013 @ 6:00 AM

S/M WITH TRUCK DRIVERSF/MOE OF 3.5 MILES, SET RIG IN RIG UP, NIPPLE UP BOP'S, TEST BOP'S, LOAD AND STRAP BHA & DRILL PIPE, CODE 8: WORK ON HYDRAULIC SWIVLE PUMP, PICK UP BHA & DRILL PIPE, INSTALL ROT RUBBER, TAG CEMENT @ 957', DRILL CEMENT & SHOE @ 1042', DRILL F/1060' TO 1602' (542' @ 216.8 FPH), DEVIATION SURVEY@ 1519' 1.05 DEG, DRILL F/1602' TO 2318' (716' @ 238.8 FPH) DEPTH @ 6:00 2318' (1258' @ 228.7 FPH)

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	3,120

Well Name:	Wornack 3-7-3-1E
Report Date:	5/13/2013
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 5200'

Depth (MD):	<u>5,200'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>2,882'</u>	Avg ROP:	<u>137.2</u>
Depth (TVD):	<u>5,200'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>21.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>27.0</u>		
				Cum 7 7/8" Hours:	<u>27.0</u>		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Type:	PITS
Weight:	8.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	0
Oil/H ₂ O Ratio:	0/98.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	1.50
% LGS:	0.50
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	5,000
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
BIT (HUGHES DP 506)	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650 216	29.44'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1.4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	560.17		

PP:	1180
GPM:	500
TFA:	1.178
HHP/in²:	.
%P @ bit:	.
Jet Vel:	..
AV DP/DC:	230/418
SPR #1:	64/210
SPR #2:	64/210

WOB:	15/24
Tot RPM:	155
Torque:	9000
P/U Wt:	118
Rot Wt:	108
S/O Wt:	98
Max Pull:	130
Avg Gas:	244
Max Gas:	310
Cnx Gas:	557
Trip Gas:	.

[illegible]

From	To	Hours	P / U	Summary
6:00	7:30	1:30		DRILL F/2318' TO 2589' (271' @ 180.7 FPH)
7:30	8:00	0:30		DEVIATION SURVEY 2502' 1.79 DEG
8:00	14:30	6:30		DRILL F/2589' TO 3548' (959' @ 147.5 FPH)
14:30	15:30	1:00		CONDITION MUD & CIRCULATE TIGHT HOLE F/SURVEY
15:30	16:00	0:30		DEVIATION SURVEY 3503' 1.94 DEG
16:00	16:30	0:30		DRILL F/3548' TO 3631' (83' @ 166 FPH)
16:30	17:00	0:30		RIG SERVICE
17:00	0:00	7:00		DRILL F/3631' TO 4590' (959' @ 137 FPH)
0:00	0:30	0:30		DEVIATION SURVEY @ 4506' 2.61 DEG
0:30	6:00	5:30		DRILL F/4590' TO 5200' (610' @ 111 FPH)
6:00				
				SHOWS:
				FROM TO BEFORE DURING AFTER
				3760' 3675' 33 190 31
				4910' 4945' 178 557 139

4-Hour Activity Summary:

DRILL F/2318' TO 2589' (271' @ 180.7 FPH), DEVIATION SURVEY 2502' 1.79 DEG, DRILL F/2589' TO 3548' (959' @ 147.5 FPH), CONDITION MUD & CIRCULATE TIGHT HOLE F/SURVEY, DEVIATION SURVEY 3503' 1.94 DEG, DRILL F/3548' TO 3631' (83' @ 166 FPH), RIG SERVICE, DRILL F/3631' TO 4590' (959' @ 137 FPH), DEVIATION SURVEY @ 4506' 2.61 DEG, DRILL F/4590' TO 5200' (610' @ 111 FPH) DEPTH @ 6:00 5200' (2882' @ 137.2 FPH)
--

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Last BOP Test:	4/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

High / Low	74/52
Conditions:	SUNNY
Wind:	CALM

Diesel Used:	1,220
Diesel Recvd:	.
Diesel on Loc:	1,900

Well Name:	Womack 3-7-3-1E
Report Date:	5/14/2013
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 6524'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>6,524'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>1,350'</u>	Avg ROP:	<u>60.0</u>
Depth (TVD):	<u>6,524'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>49.5</u>		
				Cum 7 7/8" Hours:	<u>49.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:	
Type:	PITS
Weight:	9.0
Vis:	34
PV:	2
YP:	2
10s Gels:	2
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	0
Oil/H ₂ O Ratio:	0/94.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	6.00
% LGS:	0.50
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	14,000
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT (HUGHES DP 506)	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650 216	29.44'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1.4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	560.17		

Hydraulics:	
PP:	1800
GPM:	530
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	..
AV DP/DC:	230/418
SPR #1:	64/210
SPR #2:	64/210

Drilling Parameters:	
WOB:	15/24
Tot RPM:	155
Torque:	9000
P/U Wt:	132
Rot Wt:	127
S/O Wt:	120
Max Pull:	140
Avg Gas:	650
Max Gas:	1,480
Cnx Gas:	1,658
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)										24.00	HRS
From	To	Hours	P / U	Summary							
6:00	11:30	5:30		DRILL F/5174' TO 5593' (419' @ 76.2 FPH)							
11:30	12:00	0:30		DEVIATION SURVEY MISS RUN							
12:00	13:00	1:00		DRILL F/5593' TO 5635'							
13:00	13:30	0:30		DEVIATION SURVEY @ 5593' 2.35 DEG							
13:30	17:30	4:00		DRILL F/ 5635' TO 5800' (165' @ 41.3 FPH)							
17:30	18:00	0:30		RIG SERVICE							
18:00	6:00	12:00		DRILL F/5800' TO 6524' (724' @ 60.3 FPH)							
6:00											
				SHOW:							
				FROM TO BEFORE DURING AFTER							
				5605'	5615'	174	632	205			
				5665'	5810'	260	1008	310			
				5840'	5915'	382	598	206			
				6290'	6305'	992	764	653			

24 Hour Activity Summary:

DRILL F/5174' TO 5593' (419' @ 76.2 FPH), DEVIATION SURVEY MISS RUN, DRILL F/5593' TO 5635', DEVIATION SURVEY @ 5593' 2.35 DEG, DRILL F/ 5635' TO 5800' (165' @ 41.3 FPH), RIG SERVICE, DRILL F/5800' TO 6524' (724' @ 60.3 FPH) DEPTH @ 6:00 6524' (1350' @ 60 FPH)

24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Safety	
Last BOP Test:	4/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	84/54
Conditions:	SUNNY
Wind:	CALM

Fuel	
Diesel Used:	.
Diesel Recvd:	4,000
Diesel on Loc:	4,700

Well Name:	Womack 3-7-3-1E
Report Date:	5/15/2013
Ops @ 6am:	DEVIATION SURVEY

Depth (MD):	<u>7,596'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>1,041'</u>	Avg ROP:	<u>46.3</u>
Depth (TVD):	<u>7,596'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>72.0</u>		
				Cum 7 7/8" Hours:	72.0		

Mud Properties:	
Type:	PITS
Weight:	9.2+
Vis:	34
PV:	2
YP:	2
10s Gels:	2
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	0
Oil/H ₂ O Ratio:	0/94.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	6.00
% LGS:	0.50
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	14,000
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT (HUGHES DP 506)	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650 216	29.44'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1.4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	560.17		

Hydraulics:	
PP:	1850
GPM:	505
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	..
AV DP/DC:	230/418
SPR #1:	64/305
SPR #2:	64/300

Drilling Parameters:	
WOB:	15/24
Tot RPM:	155
Torque:	9000
P/U Wt:	145
Rot Wt:	135
S/O Wt:	120
Max Pull:	155
Avg Gas:	1,250
Max Gas:	1,803
Cnx Gas:	2,188
Trip Gas:	.

[illegible]

<p>24 Hour Activity Summary:</p> <p>DEVIATION SUVEY @ 6512' 2.70 DEG, DRILL F/6555' TO 7051' (496' @ 49.6 FPH), RIG SERVICE, DRILL F/7051' TO 7596' (545' @ 43.6 FPH), DEVIATION SUVEY, DEPTH @ 6:00 7596' (1041' @ 46.3 FPH)</p>
<p>24 Hour Plan Forward:</p> <p>DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY</p>

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	79/54
Conditions:	SUNNY
Wind:	CALM

Fuel	
Diesel Used:	1,200
Diesel Recvd:	.
Diesel on Loc:	3,500

Well Name:	Womack 3-7-3-1E
Report Date:	5/16/2013
Ops @ 6am:	DRILLING @ 8263'

Depth (MD):	<u>8,263'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>667'</u>	Avg ROP:	<u>31.8</u>
Depth (TVD):	<u>8,263'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>21.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>93.0</u>		
				Cum 7 7/8" Hours:	<u>93.0</u>		

Mud Properties:		Surveys: DATA ENTRY			BHA:			
Type:	DAP	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	9.2	1,519'	1.05°	WIRE	BIT	1.00'		7 7/8"
Vis:	33	2,502'	1.79°	WIRE	DOG SUB	1.00'		7 3/4"
PV:	2	3,503'	1.94°	WIRE	MOTOR 650216	29.44'		6 1/2"
YP:	2	4,506'	2.61°	WIRE	IBS	5.57'		7 3/4"
10s Gels:	2	5,593'	2.35°	WIRE	1-6"DC	30.60'		6 1/4"
10m Gels:	2	6,515'	2.70°	WIRE	IBS	5.55'		7 3/4"
pH:	8.0	7,513'	3.74°	WIRE	6-6"DC	175.25'		6 1/4"
API Filtrate:	.	7,991'	1.96°	WIRE	10-HWDP	311.76'		4 1/2"
HPHT Filtrate:	.	10,210'	3.08°	DROPPED				
Cake:	.							
Oil/H ₂ O Ratio:	0/91							
ES:	.							
MBT:	.							
Pm:	0.1							
Pf/Mf:	0.1/0.2							
% Solids:	9.00				Total Length:	560.17		
% LGS:	9.00							
% Sand:	0.25							
LCM (ppb):	.							
Calcium:	20							
Chlorides:	23,000							
DAPP:	2							
	.							
	.							

Hydraulics:		Drilling Parameters:	
PP:	1050	WOB:	14-18K
GPM:	360	Tot RPM:	125
TFA:	1.178	Torque:	95000
HHP/in ² :	.	P/U Wt:	160
%P @ bit:	.	Rot Wt:	155
Jet Vel:	.	S/O Wt:	145
AV DP/DC:	211/384	Max Pull:	.
SPR #1:	.	Avg Gas:	700
SPR #2:	295@64	Max Gas:	5,521
		Cnx Gas:	5,521
		Tripp Gas:	.

[illegible]

24 Hour Activity Summary:
DRILL F/ 7596' to 8263' (667 @31.8 FPH) , LOST RETURNS @ 7810' AND 7991', MIX & PUMPED LCM PILLS TO REGAIN CIRC., WIRELINE SURVEY @ 7991' 1.96°
24 Hour Plan Forward:
DRILL & SURVEY

Safety				Weather		Fuel	
Last BOP Test:	5/11/2013	BOP Drill?	Y	High / Low	85°/46°	Diesel Used:	1,000
BOP Test Press:	3000	Function Test?	Y	Conditions:	CLOUDY	Diesel Recvd:	0
		Incident	N	Wind:	CALM	Diesel on Loc:	2,500

Well Name:	Womack 3-7-3-1E
Report Date:	5/17/2013
Ops @ 6am:	DRILLING @ 8584'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	8
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,584'	PTD (MD):	10,340'	Daily Footage:	321'	Avg ROP:	32.1
Depth (TVD):	8,584'	PTD (TVD):	10,340'	Drilling Hours:	10.0	Exp TD Date:	.
				7 7/8" Hours:	103.0		
				Cum 7 7/8" Hours:	103.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:	
Type:	DAP
Weight:	9.2
Vis:	33
PV:	2
YP:	2
10s Gels:	2
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	9.00
% LGS:	9.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	31,000
DAPP:	2.5
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	.

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BHA:			
Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR	34.45'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1/4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	565.18		

Hydraulics:	
PP:	1250
GPM:	390
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	<u>303@64</u>
SPR #2:	.

Drilling Parameters:	
WOB:	16-20
Tot RPM:	125
Torque:	10000
P/U Wt:	160
Rot Wt:	155
S/O Wt:	150
Max Pull:	.
Avg Gas:	400
Max Gas:	2,712
Cnx Gas:	890
Trip Gas:	2,712

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DRILLING F/ 8263' to 8444' (181' @ 30.2 FPH) SPOT 10.0# KILL PILL @ 5800', TRIP F/ BIT #2, TRIP IN HOLE , BREAK CIRC @ 5000', CONT. TRIP IN HOLE ,WASH 40' TO BOTTOM, CONTINUE DRILLING F/ 8444' to 8584' (140' @ 35 FPH)

DRILLING AHEAD

Safety				Weather		Fuel	
Last BOP Test:	5/10/2013	BOP Drill?	Y	High / Low	82°/45°	Diesel Used:	925
BOP Test Press:	3000	Function Test?	Y	Conditions:	CLOUDY	Diesel Recvd:	0
		Incident	N	Wind:	5-10 MPH	Diesel on Loc:	1,575

Well Name:	Womack 3-7-3-1E
Report Date:	5/18/2013
Ops @ 6am:	DRILLING @ 9543'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	9
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>9,543'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>959'</u>	Avg ROP:	<u>40.8</u>
Depth (TVD):	<u>9,543'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>23.5</u>	Exp TD Date:	<u>5/19/2013</u>
				7 7/8" Hours:	<u>126.5</u>		
				Cum 7 7/8" Hours:	<u>126.5</u>		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Type:	DAP
Weight:	9.3
Vis:	32
PV:	1
YP:	2
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/90
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.00
% LGS:	10.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	28,000
DAPP:	2.5
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	.

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Component	Length	ID	OD
BIT	1.00'		7 7/8"
MOTOR 65050	34.45'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1/4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	564.18		

PP:	1300
GPM:	390
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	366@64

WOB:	20
Tot RPM:	125
Torque:	10000
P/U Wt:	177
Rot Wt:	172
S/O Wt:	167
Max Pull:	.
Avg Gas:	750
Max Gas:	3,425
Cnx Gas:	1,350
Trip Gas:	.

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24.00	HRS
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DRILLING F/ 8584' to 9543' (959' @ 40.8 FPH)

DRILL AHEAD

Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

High / Low	83°/46°
Conditions:	CLOUDY
Wind:	10-May

Diesel Used:	1,175
Diesel Recvd:	3,000
Diesel on Loc:	3,400

Well Name:	Womack 3-7-3-1E
Report Date:	5/20/2013
Ops @ 6am:	CIRC & COND. F/ LOGS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	11
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>10,340'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>10,340'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>5/19/2013</u>
				7 7/8" Hours:	<u>141.5</u>		
				Cum 7 7/8" Hours:	<u>141.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Surveys: DATA ENTRY

Type:	DAP
Weight:	9.4
Vis:	31
PV:	1
YP:	2
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/90
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.00
% LGS:	10.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	31,000
DAPP:	2
	.
	.

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Component	Length	ID	OD
BIT	1.21'		
H.O.S	6.42'		
XO	1.30'		
4 HWDP	124.89'		
PUP JT	5.50'		
17 HWDP	544.00'		
Total Length:	683.32		

Hydraulics:	
PP:	400
GPM:	390
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	185
Rot Wt:	178
S/O Wt:	170
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

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Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	7:00	1:00		CIRCULATE @ 3500' ,550 GPM, PUMP DRY JOB		
7:00	10:30	3:30		LAY DOWN DRILL PIPE & BHA		
10:30	11:30	1:00		SAFETY MEETING , RIG UP HALLIBURTON LOGGING SERVICE		
11:30	13:00	1:30		RUN OPEN HOLE LOGS, 1 RUN, TRIPLE COMBO W/ IDT, HOLE BRIDGED, LOGS STOPPED @ 4330'		
13:00	14:30	1:30		CANCEL LOGGING RUN, PULL OUT OF HOLE ,RIG DOWN HALLIBURTON		
14:30	17:30	3:00		PICK UP WEATHERFORD THRU BIT TOOLS , TRIP IN HOLE HOLE TO 1000'		
17:30	18:30	1:00		CUT & SLIP DRILLING LINE		
18:30	21:00	2:30		WELD & REPAIR BRAKE DRUM		
21:00	4:00	7:00		TRIP IN HOLE		
4:00	6:00	2:00		CIRC & CONDITION MUD F/ LOGS		
6:00						

CIRCULATE 550 GPM @ 3500', CONTINUE LAY DOWN PP & BHA, R/U HALLIBURTON ,R.I.H W/ LOGGING TOOLS, HOLE BRIDGED @ 4330', CANCEL LOGGING RUN, RUN IN HOLE W/ SHUTTLE LOGGING TOOLS, WELD & REPAIR DRAWWORKS DRUM, CUT & SLIP DRLG. LINE, TRIP IN HOLE CIRC. & COND. FOR LOGS

CIRCULATE & CONDITION, SPOT KILL PILL, RUN SHUTTLE LOGS W/ WEATHERFORD, RUN & CEMENT 5.5" PRODUCTION CASING

Safety	
Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	69°/43°
Conditions:	CLOUDY
Wind:	LIGHT

Fuel	
Diesel Used:	613
Diesel Recvd:	
Diesel on Loc:	1,717

Well Name:	Womack 3-7-3-1E
Report Date:	5/21/2013
Ops @ 6am:	RUNNING CASING @ 5500'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	12
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>10,340'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	<u></u>
Depth (TVD):	<u>10,340'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>5/19/2013</u>
				7 7/8" Hours:	<u>141.5</u>		
				Cum 7 7/8" Hours:	141.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:	
Type:	DAP09:00
Weight:	9.4
Vis:	39
PV:	2
YP:	3
10s Gels:	2
10m Gels:	3
pH:	8.5
API Filtrate:	NC
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.00
% LGS:	11.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	80
Chlorides:	4,700
DAPP:	1
	.
	.

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BHA:			
Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	775
GPM:	345
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	203
SPR #1:	.
SPR #2:	260/64

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	184
Rot Wt:	176
S/O Wt:	168
Max Pull:	193
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

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24 Hour Activity Summary:	
CIRCULATE & CONDITION, SPOT 120 BBL 10.0 KILL PILL @ 4000' ,T.O.O.H, W/ SHUTTLE LOGS, TRIPLE COMBO W/ MDL, RUN 5.5" PRODUCTION CASING	
24 Hour Plan Forward:	
FINISH RUN & CEMENT 5.5" PROD. CASING, NIPPLE DOWN BOP, CLEAN PITS, RIG DOWN, RELEASE RIG , M.I.R.U. WOMACK 3-8-3-1E	

Safety	
Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	64°/44°
Conditions:	SHOWERS
Wind:	5 MPH

Fuel	
Diesel Used:	193
Diesel Recvd:	0
Diesel on Loc:	1,520

Well Name:	Womack 3-7-3-1E
Report Date:	5/22/2013
Ops @ 6am:	RELEASED RIG @ 17:30,3/21/13

Depth (MD):	<u>10,340'</u>	PTD (MD):	<u>10,340'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>10,340'</u>	PTD (TVD):	<u>10,340'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>5/19/2013</u>
				7 7/8" Hours:	<u>141.5</u>		
				Cum 7 7/8" Hours:	<u>141.5</u>		

Mud Properties:		Surveys: DATA ENTRY			BHA:			
Type:	DAP	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	9.4	1,519'	1.05°	WIRE				
Vis:	32	2,502'	1.79°	WIRE				
PV:	1	3,503'	1.94°	WIRE				
YP:	2	4,506'	2.61°	WIRE				
10s Gels:	1	5,593'	2.35°	WIRE				
10m Gels:	2	6,515'	2.70°	WIRE				
pH:	8.5	7,513'	3.74°	WIRE				
API Filtrate:	N/C	7,991'	1.96°	WIRE				
HPHT Filtrate:	.	10,210'	3.08°	DROPPED				
Cake:	.							
Oil/H ₂ O Ratio:	0/89							
ES:	.							
MBT:	.							
Pm:	0.1							
Pf/Mf:	0.1/0.2							
% Solids:	11.00							
% LGS:	11.00							
% Sand:	0.25							
LCM (ppb):	.							
Calcium:	80							
Chlorides:	47,000							
DAPP:	1							
	.							
	.							

Hydraulics:				Drilling Parameters:			
PP:		.		WOB:		.	
GPM:		.		Tot RPM:		.	
TFA:		.		Torque:		.	
HHP/in ² :		.		P/U Wt:		155	
%P @ bit:		.		Rot Wt:		.	
Jet Vel:		.		S/O Wt:		140	
AV DP/DC:		.		Max Pull:		155	
SPR #1:		.		Avg Gas:		.	
SPR #2:		.		Max Gas:		.	
		.		Cnx Gas:		.	
		.		Trip Gas:		.	

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24 Hour Activity Summary: RAN 233 JTS. 5.5"17.0# P-110 PROD. CASING SET @ 10312', LANDED CASING HANGER W/ 145K, R/U H.E.S & CEMENT PROD. CASING, NIPPLE DOWN, CLEAN PITS, RIG DOWN. RELEASED RIG @ 17:30, 5/21/2013
24 Hour Plan Forward: M.I.R.U. ON WOMACK 3-8-3-1E

RECEIVED: May. 23, 2013

Tangible (101.860.175	Hauling			\$0
	101.860.180	Wellsite Compression			\$0
	101.860.185	Pumping Unit/Motor/Base		\$165,000	\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele		\$13,500	\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways		\$55,000	\$55,000
	101.860.215	Separators & Treaters		\$42,000	\$42,000
	101.860.220	Insulation		\$35,000	\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery		\$27,000	\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$401,500	\$401,500
			Total Daily & Cum Costs	\$406,300	\$405,500

	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$80,000	\$481,500
			Total Daily & Cum Costs	\$89,156	\$490,656





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Tangible Costs	101.860.135	Production Liner			\$0
	101.860.140	Production Tubing			\$80,000
	101.860.141	Gas Pipeline (Off Lease)			\$7,500
	101.860.142	Water Pipeline (Off Lease)			\$0
	101.860.143	Oil Pipeline (Off Lease)			\$0
	101.860.145	Wellhead Equipment			\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			\$42,000
	101.860.160	Subsurface Equipment			\$0
	101.860.165	Misc Surface Equipment			\$11,000
	101.860.170	Supervision			\$0
	101.860.175	Hauling			\$0
	101.860.180	Wellsite Compression			\$0
	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
					\$481,500
			Total Daily & Cum Costs	\$73,102	\$563,758

[illegible]



Tangible Costs	101.860.130	Production Casing			\$0
	101.860.135	Production Liner			\$0
	101.860.140	Production Tubing			\$80,000
	101.860.141	Gas Pipeline (Off Lease)			\$7,500
	101.860.142	Water Pipeline (Off Lease)			\$0
	101.860.143	Oil Pipeline (Off Lease)			\$0
	101.860.145	Wellhead Equipment			\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			\$42,000
	101.860.160	Subsurface Equipment			\$0
	101.860.165	Misc Surface Equipment			\$11,000
	101.860.170	Supervision			\$0
	101.860.175	Hauling			\$0
	101.860.180	Wellsite Compression			\$0
	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$7,970	\$574,330

Intangible Costs	9920-795	Rental Equipment	Tanks	\$1,080	\$37,060
	101.840.130	Completion Rig			\$6,856
	101.840.135	Coiled Tubing			\$0
	101.840.137	Tubular Inspection Services			\$0
	101.840.140	Cased hole Logs & Surveys			\$0
	101.840.145	Perforating/Wireline Services			\$0
	101.840.150	Sand Control			\$0
	101.840.155	Acidizing/Fracturing			\$0
	101.840.160	Well Testing			\$0
	101.840.165	Completion Fluid-Fresh Water			\$0
	101.840.166	Completion Fluid-KCL			\$0
	101.840.167	Completion Fluid-Flowback Water			\$0
	101.840.170	Other Services			\$0
	9920-120	Wellsite Supervision	Reel tools	\$1,700	\$3,400
	9920-120	Wellsite Supervision	Newtech	\$1,500	\$4,500
	9920-120	Wellsite Supervision	Espen Holdings Inc	\$1,700	\$3,400
	9920-120	Wellsite Supervision	Steamboat consulting	\$1,500	\$5,900
	101.840.180	Overhead			\$1,500
	101.840.195	P&A/TA Costs			\$0
	101.840.200	Contingency Costs			\$0
	101.840.900	Non Operated			\$0
			Total Intangible	\$7,970	\$100,450
Tangible Costs	101.860.050	Conductor Casing			\$0
	101.860.130	Production Casing			\$0
	101.860.135	Production Liner			\$0
	101.860.140	Production Tubing			\$80,000
	101.860.141	Gas Pipeline (Off Lease)			\$7,500
	101.860.142	Water Pipeline (Off Lease)			\$0
	101.860.143	Oil Pipeline (Off Lease)			\$0
	101.860.145	Wellhead Equipment			\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			\$42,000
	101.860.160	Subsurface Equipment			\$0
	101.860.165	Misc Surface Equipment			\$11,000
	101.860.170	Supervision			\$0
	101.860.175	Hauling			\$0
	101.860.180	Wellsite Compression			\$0
	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$7,970	\$581,950

<div></div>				Daily Completion Report				Well Name:		Womack 3-7-3-1E							
		AFE:						1716113US									
		Report Date:						6/23/13									
		Operation:						Completion									
Field:		Randlett			Rig Name:		Halliburton		Work Performed:		Frac						
Location:		Womack 3-7-3-1E			Supervisor:		Barry Holland/Alex Thompson/Cu		Day:		6						
County:		Uintah			Phone:		435-650-5821		Daily Cost:		\$89,620						
State:		Utah			Email:		tracy.buehler@gmail.com		Cum Comp:		\$1,004,329						
D&C Cost		\$ 593,378.00							Cum Well Cost:		\$1,597,707						
24 Hr Summary:		Continue fracing stages 9 - 12. Flow test															
24 Hr Plan Forward:		Flow test															
Incidents:		None		Ute Pers:		N/A		Contract Pers:		N/A		Conditions:		N/A			
Critical Comments																	
None																	
Time Breakdown																	
Activity Summary (6:00am - 6:00am)										13.00		HRS					
From		To		Hours	P / U	Summary											
6:00		7:00		1:00		Continue cleaning wellbore. Cross shift with Barry Holland											
7:00		8:30		1:30		Wash out and change flow back chokes. Move up to next stage, set and pressure test packer to 1,000 Psi over ISIP. Start cut and see that cut pressure is high. Reverse circ plugged jets to pit before pumping cut sand..											
8:30		9:05		0:35		Start cutting stage # 9 @ 9,555 ft. Cut sand Vol(20/40) = 1,404 lbs. Cut pressure = 7,815 psi. Pump 12 BBI spacer. Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 162 BBIs.											
9:05		9:40		0:35		Start fracing stage # 9 @ 9,555 ft. Modify ramp as follows: White sand at 2 lb to 6 lb then ramp down white to 4 lb and ceramic hold at 4lb/ gallon. Breakdown pressure = 4479 psi. 20 % Cross linked pad. White sand pumped = 20,557 lbs.											
9:40		13:00		3:20		Cannot get packer to set as appears have a dirty tool from ceramic proppant. Attempt to flush by tool pumping down coil and annulus while pulling to snap collar locator through collars and clean tool. Collar locator not working. Still cannot set											
13:00		15:30		2:30		At surface. Shut in and bleed off. Nipple down injector and lubricator. Run down and have no tools. Coiled tubing end is folded over and 2 ft of coil end has been run down beside mongoos tool. It is collapsed, crushed and has a long split in it.											
15:30		18:00		2:30		SUMMARY: After circulating zone #8 srceen out from well had to reverse circulate to clear plugged sand from jet sub. While doing this well pressure was bleed off to zero due to misscommunication between Frac											
18:00		18:30		0:30		Per Chad Lundberg rig out frac and CTU. Will fish tools and frac remaining zones later. Halliburton Frac off location. Halliburton CTU will be rigged out but not purged until tomorrow morning as need to wait for N2 to purge. Will make up											
18:30		19:00		0:30		Consultants hand over meeting. Curt Larsen on shift.											
19:00																	
<div></div>				Daily Completion Report				Well Name:		Womack 3-7-3-1E							
		Report Date:						06/23/13									
		Cum Comp:						\$1,004,329									
Code		Description						Comments				Daily	Cum.				
Intangible Costs	101.840.025		Road, Locations											\$0			
	101.840.040		Daywork Contract											\$0			
	101.840.060		Misc Supplies											\$0			
	101.840.065		Fuel, Power											\$0			
	101.840.070		Hot Oiler Services											\$0			
	101.840.105		Transportation, Trucking											\$35,000			
	101.840.110		Casing Crew & Eqpt											\$0			
	101.840.115		Welding Services											\$0			
	101.840.120		Contract Labor						Rig 1 testing				\$19,850	\$20,952			
	101.840.135		Coiled Tubing											\$0			
	9920-795		Rental Equipment						Office				\$140	\$420			
	9920-795		Rental Equipment						Triple C				\$350	\$1,802			
	9920-795		Rental Equipment						Tanks				\$1,080	\$38,140			
	101.840.137		Tubular Inspection Services											\$0			
	101.840.140		Cased hole Logs & Surveys											\$0			
	101.840.145		Perforating/Wireline Services											\$0			
	101.840.150		Sand Control											\$0			
	9920-783		Acidizing/Fracturing						Halliburton				350,915	\$350,915			
	9920-783		Acidizing/Fracturing						NCS Tool				\$68,200	\$68,200			
	101.840.165		Completion Fluid-Fresh Water											\$0			
	101.840.166		Completion Fluid-KCL											\$0			
	101.840.167		Completion Fluid-Flowback Water											\$0			
	101.840.170		Other Services											\$0			
	101.840.175		Wellsite Supervision											\$5,900			
	101.840.180		Overhead											\$1,500			
101.840.195		P&A/TA Costs											\$0				
101.840.200		Contingency Costs											\$0				
101.840.900		Non Operated											\$0				
														Total Intangible		\$89,620	\$522,829
ible Costs	101.860.050		Conductor Casing											\$0			
	101.860.130		Production Casing											\$0			
	101.860.135		Production Liner											\$0			
	101.860.140		Production Tubing											\$80,000			
	101.860.141		Gas Pipeline (Off Lease)											\$7,500			
	101.860.142		Water Pipeline (Off Lease)											\$0			
	101.860.143		Oil Pipeline (Off Lease)											\$0			
	101.860.145		Wellhead Equipment											\$3,500			
	101.860.155		Nipple/Valve/Fitting/Flowline											\$42,000			
	101.860.160		Subsurface Equipment											\$0			
101.860.165		Misc Surface Equipment											\$11,000				
101.860.170		Supervision											\$0				

Tanc	101.860.175	Hauling		\$0
	101.860.180	Wellsite Compression		\$0
	101.860.185	Pumping Unit/Motor/Base		\$165,000
	101.860.186	Rods		\$0
	101.860.190	Power Installation		\$0
	101.860.195	Wellsite Flow Line/Connect		\$0
	101.860.200	Metering Eqp/Tele		\$13,500
	101.860.205	Misc & Contingency		\$0
	101.860.210	Tank Stairs & Walkways		\$55,000
	101.860.215	Separators & Treaters		\$42,000
	101.860.220	Insulation		\$35,000
	101.860.275	Signage		\$0
	101.860.300	Install/Build Battery		\$27,000
	101.860.900	Non Operated		\$0

Tangible	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$11,566	#####

<div></div>		Daily Completion Report			Well Name:		Womack 3-7-3-1E				
					AFE:		1716113US				
					Report Date:		7/1/13				
					Operation:		Completion				
	Field:	Randlett			Rig Name:	Basin Swabbing		Work Performed:	Fishing Job		
	Location:	Womack Daddy 3-16-3-1E			Supervisor:	Brandon Jarman		Day:	9		
	County:	Uintah			Phone:	435-671-6248		Daily Cost:	\$17,166		
	State:	Utah			Email:	jarman999@yahoo.com		Cum Comp:	\$1,033,061		
	D&C Cost	\$ 593,378.00					Cum Well Cost:	\$1,626,439			
24 Hr Summary:	Bleed off well, TIH W/ 6 Jts Tbg. RU Power Swivel Tag Fill. Break Circulation. Clean to 7393 tag something hard. Circulate clean. Hang Swivel Back. TOO H W/ Tbg. Check Notch Collar for Marks. RIH W/ Impression Block on Slick Line. POOH. Check Block & Make plan to proceed. TIH W/ fishing BHA & Tbg put EOT @ 8986'.										
24 Hr Plan Forward:	Finish TIH. Tag fish top. Start milling over fish top.Make plan according to progress.										
Incidents:	None		Ute Pers:	N/A		Contract Pers:	N/A		Conditions:	N/A	
Critical Comments											
None											
Time Breakdown											
Activity Summary (6:00am - 6:00am)								24.00		HRS	
From		To		Hours	P / U	Summary					
6:00		7:00		1:00		Crew Travel & JSA on well Pressure / Hammer Unions.					
7:00		7:30		0:30		SICP - 950 psi, SITP - 950 psi. Open Well & Bleed off Pressure.					
7:30		9:30		2:00		TIH W/ 6 Jts, RU Power Swivel & Tag fill @ 9275' No New Fill. Break Circulation & Clean 98' Sand to 9373' Tag Something Hard. Work Swivel to make sure its fish top. Tag 173' Higher than Original set depth @ 9546 for connetor					
9:30		12:30		3:00		Hang Swivel Back, TOO H W/ 288 Jts - Xn Nipple - 1 Jt - NC. Check NC for wear Marks. (Had marks on inside of teeth & threads wore down on inside of collar)					
12:30		14:00		1:30		Spot & RU Delsco Slick Line. MU Impression Block. RIH W/ Block. Tag Fish Top @ 9370' Slick Line Depth. Get impression on Block. POOH W/ Block. . Remove Block & RD Slick Line. A few small point marks on Block No Real					
14:00		15:00		1:00		Check impression on Block. Discuss options and make plan to proceed.					
15:00		16:00		1:00		MU & TIH W/ 4 1/2" Washover Shoe " 4 3/4" Flat Btm Cuttright Skirt 3 3/4" ID (2.56')- 2 Jts 4 1/2" Wash Pipe "3 13/16 ID (61.81) - Top Bushing 4 1/2" HYD x 2 7/8" Reg " 3 3/4" OD 1 7/8" ID (1.40) - X-Over Sub 2 7/8" Reg x 2 3/8" IF " 3					
16:00		18:30		2:30		TIH W/ Fishing BHA as above & 270 Jts Tbg - Put EOT @ 8986' SWI Get ready to wash Over Fish in a.m. SDFN					
18:30		19:30		1:00		Crew Travel					
19:30		6:00		10:30		SWI For Night					
6:00											
	<div></div>		Daily Completion Report			Well Name:		Womack 3-7-3-1E			
						Report Date:		07/01/13			
						Cum Comp:		\$1,033,061			
Intangible Costs	Code	Description			Comments				Daily	Cum.	
	101.840.025	Road, Locations								\$0	
	101.840.040	Daywork Contract			RBS Fishing Hand				\$7,138	\$8,605	
	101.840.060	Misc Supplies								\$0	
	101.840.065	Fuel, Power								\$0	
	101.840.070	Hot Oiler Services								\$0	
	101.840.105	Transportation, Trucking			Hot Shot Brought fishing Tools				\$340	\$35,985	
	101.840.110	Casing Crew & Eqpt								\$0	
	101.840.115	Welding Services								\$0	
	101.840.120	Contract Labor								\$20,952	
	101.840.125	Rental Equipment			Nabors BOP & Swivel				\$900	\$41,912	
	101.840.130	Completion Rig			Basin Swabbing				\$6,030	\$11,936	
	101.840.135	Coiled Tubing								\$0	
	101.840.137	Tubular Inspection Services								\$0	
	101.840.140	Cased hole Logs & Surveys								\$0	
	101.840.145	Perforating/Wireline Services			Delsco Slick Line				\$1,028	\$2,026	
	101.840.150	Sand Control								\$0	
	101.840.155	Acidizing/Fracturing								\$350,915	
	101.840.160	Well Testing								\$68,200	
	101.840.165	Completion Fluid-Fresh Water								\$0	
	101.840.166	Completion Fluid-KCL								\$0	
	101.840.167	Completion Fluid-Flowback Water			Water trk to suck Cellar				\$330	\$830	
	101.840.170	Other Services								\$0	
	101.840.175	Wellsite Supervision			New Tech				\$1,400	\$8,700	
101.840.180	Overhead								\$1,500		
101.840.195	P&A/TA Costs								\$0		
101.840.200	Contingency Costs								\$0		
101.840.900	Non Operated								\$0		
					Total Intangible				\$17,166	\$551,561	
ible Costs	101.860.050	Conductor Casing								\$0	
	101.860.130	Production Casing								\$0	
	101.860.135	Production Liner								\$0	
	101.860.140	Production Tubing								\$80,000	
	101.860.141	Gas Pipeline (Off Lease)								\$7,500	
	101.860.142	Water Pipeline (Off Lease)								\$0	
	101.860.143	Oil Pipeline (Off Lease)								\$0	
	101.860.145	Wellhead Equipment								\$3,500	
	101.860.155	Nipple/Valve/Fitting/Flowline								\$42,000	
	101.860.160	Subsurface Equipment								\$0	
	101.860.165	Misc Surface Equipment								\$11,000	
	101.860.170	Supervision								\$0	
	101.860.175	Hauling								\$0	
	101.860.180	Wellsite Compression								\$0	

Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$17,166	\$1,033,061

Tangible	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$22,324	#####

Tangible	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$15,534	#####

[illegible]

Tangible	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$16,696	#####

<div></div>		Daily Completion Report				Well Name:		Womack 3-7-3-1E			
						AFE:		1716113US			
						Report Date:		7/6/13			
						Operation:		Completion			
Field:		Randlett		Rig Name:		Basin Swabbing		Work Performed:		Production	
Location:		Womack 3-7-3-1E		Supervisor:		Brandon Jarman		Day:		13	
County:		Uintah		Phone:		435-671-6248		Daily Cost:		\$15,154	
State:		Utah		Email:		jarman999@yahoo.com		Cum Comp:		\$1,102,769	
D&C Cost		\$ 593,378.00						Cum Well Cost:		\$1,696,147	
24 Hr Summary:		Finish TIH W/ Tbg, Tag Fill @ 10,110' Clean to PBSD @ 10,284. Circulate clean. TOOH W/ Tbg. LD Xn & NC. MU & TIH W/ Production BHA & 190 jtsTbg. Finish TIH on Monday in a.m. EOT @ 6292' SWI & SDFN									
24 Hr Plan Forward:		Finish TIH W/ Tbg. Set TAC & Land Tbg. NU Wellhead. Flush Tbg. Start PU Rods for Production.									
Incidents:		None		Ute Pers:		N/A		Contract Pers:		N/A	
Critical Comments											
None											
Time Breakdown											
Activity Summary (6:00am - 6:00am)								24.00		HRS	
From		To		Hours	P / U	Summary					
6:00		7:00		1:00		Crew Travel & JSA on PU Tbg / TOOH W/ Tbg.					
7:00		7:30		0:30		SICP - 1600 psi, SITP - 1600 psi. Open Well & Bleed off Pressure					
7:30		8:30		1:00		PU 19 Jts, 312 Total. Tag Fill @ 10,110'. RU Power Swivel & Pump Lines. Break Circulation W/ 3 bbls.					
8:30		9:30		1:00		Clean 174' Sand to PBSD @ 10,284'.					
9:30		11:00		1:30		Circulate Well Clean					
11:00		14:30		3:30		RO Power Swivel, LD 3 Jts Put EOT @ 10,180 for Production. TOOH W/ 312 Jts - Xn - 1 Jt - NC. LD XN & NC.					
14:30		17:00		2:30		MU & TIH W/ Purge Valve - 2 Jts - DeSander - 4' Sub - PSN - 1 Jt - TAC - 190 Jts Tbg. Put EOT @ 6292'. SWI Get ready to Finish TIH Monday in a.m. SDFN					
17:00		18:00		1:00		Crew Travel					
18:00		6:00		12:00		SWI for Night					
6:00											

Tangible	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$6,000	\$487,500
			Total Daily & Cum Costs	\$15,154	#####

[illegible]

Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods	New Rod String & Acc	\$51,000	\$51,000
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$56,500	\$544,000
			Total Daily & Cum Costs	\$66,046	\$1,168,815

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE UTAH	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Company: Crescent Point Energy U.S. Corp Lease / Well: Womack 3-7-3-1E County/Parish: Uintah County State: Utah Date: 5/30/2013 API#: 43-047-53094 Dir. Company: N/A	Operator: Scott Elias Job Number: SVGJ-130520 Gyro Serial #: 170 Proposed Direction: 0 Mag. Declination: East to True 11.03 Rig/RKB: MS Wireline #6000 GL ft. Tie-in Company: N/A
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FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS SURVEY OFFICES

TIE-IN Survey				
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S) (+E/-W)

Digital Multi-Shot Survey Report									
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S)	Coordinates (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction
100.00	0.18	198.93	100.00	-0.15	-0.15	-0.05	0.18	0.16	198.93
200.00	0.25	201.57	200.00	-0.50	-0.50	-0.18	0.07	0.53	200.01
300.00	0.17	203.14	300.00	-0.84	-0.84	-0.32	0.08	0.90	200.91
400.00	0.21	199.39	400.00	-1.15	-1.15	-0.44	0.04	1.23	200.95
500.00	0.16	216.96	500.00	-1.43	-1.43	-0.58	0.08	1.55	202.19
600.00	0.33	224.94	600.00	-1.75	-1.75	-0.87	0.17	1.95	206.50
700.00	0.24	192.43	699.99	-2.16	-2.16	-1.12	0.18	2.43	207.45
800.00	0.31	187.78	799.99	-2.63	-2.63	-1.20	0.07	2.89	204.57
900.00	0.20	178.75	899.99	-3.07	-3.07	-1.23	0.12	3.31	201.90
1000.00	0.19	196.37	999.99	-3.41	-3.41	-1.28	0.06	3.64	200.57
1100.00	0.40	193.42	1099.99	-3.90	-3.90	-1.41	0.21	4.15	199.80
1200.00	0.47	177.12	1199.99	-4.65	-4.65	-1.47	0.14	4.88	197.49
1300.00	0.69	177.93	1299.98	-5.66	-5.66	-1.42	0.22	5.84	194.11
1400.00	1.04	181.60	1399.97	-7.17	-7.17	-1.43	0.35	7.31	191.25
1500.00	1.12	184.34	1499.95	-9.06	-9.06	-1.53	0.10	9.18	189.57
1600.00	1.07	184.11	1599.93	-10.96	-10.96	-1.67	0.05	11.09	188.65
1700.00	1.34	185.46	1699.91	-13.06	-13.06	-1.85	0.27	13.19	188.05
1800.00	1.24	191.24	1799.89	-15.28	-15.28	-2.17	0.16	15.43	188.07
1900.00	1.54	185.89	1899.86	-17.68	-17.68	-2.52	0.33	17.86	188.10
2000.00	1.78	195.78	1999.82	-20.51	-20.51	-3.08	0.37	20.74	188.53
2100.00	1.77	191.85	2099.77	-23.52	-23.52	-3.82	0.12	23.82	189.22
2200.00	1.62	193.93	2199.72	-26.40	-26.40	-4.47	0.16	26.78	189.62
2300.00	1.79	191.91	2299.68	-29.30	-29.30	-5.14	0.18	29.75	189.94
2400.00	1.80	198.20	2399.63	-32.32	-32.32	-5.95	0.20	32.86	190.43
2500.00	1.88	194.96	2499.58	-35.40	-35.40	-6.86	0.13	36.06	190.97
2600.00	1.77	194.36	2599.53	-38.48	-38.48	-7.67	0.11	39.23	191.27
2700.00	1.83	199.64	2699.48	-41.48	-41.48	-8.59	0.18	42.36	191.70
2800.00	1.86	198.76	2799.43	-44.52	-44.52	-9.65	0.04	45.55	192.23
2900.00	2.00	198.60	2899.37	-47.71	-47.71	-10.73	0.14	48.90	192.67
3000.00	2.06	195.21	2999.31	-51.10	-51.10	-11.75	0.13	52.43	192.96
3100.00	2.03	191.73	3099.24	-54.57	-54.57	-12.59	0.13	56.00	192.99
3200.00	1.91	194.38	3199.18	-57.91	-57.91	-13.36	0.15	59.43	192.99
3300.00	2.10	195.66	3299.12	-61.29	-61.29	-14.27	0.20	62.93	193.10
3400.00	2.13	194.26	3399.06	-64.86	-64.86	-15.22	0.06	66.62	193.21
3500.00	2.20	194.09	3498.98	-68.52	-68.52	-16.15	0.07	70.40	193.26
3600.00	2.02	192.87	3598.92	-72.10	-72.10	-17.01	0.19	74.08	193.27
3700.00	2.25	192.12	3698.85	-75.74	-75.74	-17.81	0.23	77.80	193.23
3800.00	2.39	187.66	3798.76	-79.72	-79.72	-18.50	0.23	81.84	193.06
3900.00	2.17	185.88	3898.68	-83.67	-83.67	-18.97	0.23	85.80	192.78
4000.00	2.35	187.71	3998.61	-87.59	-87.59	-19.44	0.19	89.72	192.51
4100.00	2.38	184.12	4098.52	-91.69	-91.69	-19.87	0.15	93.82	192.22
4200.00	2.21	181.06	4198.44	-95.69	-95.69	-20.05	0.21	97.77	191.83
4300.00	2.40	182.88	4298.36	-99.71	-99.71	-20.19	0.20	101.73	191.45
4400.00	2.33	179.85	4398.28	-103.83	-103.83	-20.29	0.14	105.80	191.06
4500.00	2.20	181.89	4498.20	-107.78	-107.78	-20.35	0.15	109.69	190.69
4600.00	2.43	181.13	4598.12	-111.82	-111.82	-20.45	0.23	113.68	190.37
4700.00	2.37	176.54	4698.03	-116.00	-116.00	-20.37	0.20	117.78	189.96
4800.00	2.33	176.93	4797.94	-120.10	-120.10	-20.14	0.04	121.77	189.52
4900.00	2.31	175.48	4897.86	-124.14	-124.14	-19.87	0.06	125.72	189.09
5000.00	2.11	156.26	4997.79	-127.83	-127.83	-18.97	0.76	129.23	188.44
5100.00	2.18	155.19	5097.72	-131.24	-131.24	-17.43	0.08	132.40	187.57
5200.00	2.36	153.17	5197.64	-134.81	-134.81	-15.70	0.20	135.72	186.64
5300.00	2.15	154.99	5297.56	-138.34	-138.34	-13.98	0.22	139.05	185.77
5400.00	2.30	156.55	5397.49	-141.88	-141.88	-12.39	0.16	142.42	184.99

5500.00	2.27	158.64	5497.41	-145.57	-145.57	-10.87	0.09	145.97	184.27
5600.00	2.20	154.21	5597.33	-149.14	-149.14	-9.31	0.19	149.43	183.57
5700.00	1.88	142.88	5697.27	-152.18	-152.18	-7.49	0.51	152.36	182.82
5800.00	1.69	139.20	5797.22	-154.60	-154.60	-5.53	0.22	154.70	182.05
5900.00	2.05	137.71	5897.17	-157.04	-157.04	-3.37	0.36	157.08	181.23
6000.00	2.25	143.48	5997.10	-159.94	-159.94	-1.00	0.29	159.95	180.36
6100.00	2.44	150.74	6097.01	-163.38	-163.38	1.21	0.35	163.38	179.57
6200.00	2.47	149.86	6196.92	-167.10	-167.10	3.33	0.05	167.13	178.86
6300.00	2.43	147.69	6296.83	-170.75	-170.75	5.55	0.10	170.84	178.14
6400.00	2.28	152.57	6396.74	-174.31	-174.31	7.60	0.25	174.48	177.50
6500.00	2.53	151.16	6496.66	-178.01	-178.01	9.58	0.26	178.27	176.92
6600.00	2.50	138.26	6596.56	-181.57	-181.57	12.10	0.57	181.97	176.19
6700.00	2.45	141.10	6696.47	-184.86	-184.86	14.89	0.13	185.46	175.39
6800.00	2.62	129.32	6796.37	-187.97	-187.97	18.00	0.55	188.83	174.53
6900.00	2.72	126.79	6896.26	-190.84	-190.84	21.67	0.15	192.07	173.52
7000.00	2.76	122.94	6996.15	-193.57	-193.57	25.59	0.19	195.26	172.47
7100.00	3.26	114.99	7096.01	-196.08	-196.08	30.19	0.65	198.39	171.25
7200.00	3.60	90.25	7195.84	-197.30	-197.30	35.91	1.51	200.54	169.69
7300.00	4.05	91.28	7295.61	-197.39	-197.39	42.58	0.46	201.93	167.83
7400.00	3.96	97.62	7395.37	-197.93	-197.93	49.53	0.45	204.03	165.95
7500.00	3.18	102.37	7495.17	-198.98	-198.98	55.66	0.83	206.62	164.37
7600.00	2.74	115.77	7595.04	-200.61	-200.61	60.52	0.82	209.54	163.21
7700.00	2.35	115.45	7694.94	-202.53	-202.53	64.53	0.39	212.56	162.33
7800.00	2.11	113.83	7794.87	-204.16	-204.16	68.06	0.25	215.20	161.56
7900.00	1.74	113.51	7894.81	-205.51	-205.51	71.14	0.37	217.47	160.91
8000.00	1.85	127.16	7994.76	-207.09	-207.09	73.82	0.44	219.85	160.38
8100.00	2.27	154.56	8094.70	-209.85	-209.85	75.95	1.06	223.17	160.10
8200.00	2.62	172.61	8194.61	-213.91	-213.91	77.10	0.84	227.38	160.18
8300.00	3.29	181.54	8294.48	-219.04	-219.04	77.31	0.81	232.29	160.56
8400.00	3.35	184.39	8394.31	-224.82	-224.82	77.01	0.18	237.65	161.09
8500.00	3.49	187.91	8494.13	-230.75	-230.75	76.37	0.25	243.06	161.69
8600.00	3.28	190.01	8593.96	-236.58	-236.58	75.46	0.24	248.32	162.31
8700.00	3.13	191.34	8693.80	-242.08	-242.08	74.42	0.17	253.26	162.91
8800.00	3.22	187.55	8793.65	-247.54	-247.54	73.52	0.23	258.22	163.46
8900.00	3.09	191.14	8893.49	-252.97	-252.97	72.63	0.24	263.18	163.98
9000.00	2.94	188.98	8993.36	-258.14	-258.14	71.70	0.19	267.92	164.48
9100.00	3.04	189.02	9093.22	-263.30	-263.30	70.89	0.10	272.67	164.93
9200.00	3.00	187.13	9193.08	-268.51	-268.51	70.15	0.11	277.52	165.36
9300.00	2.68	188.51	9292.96	-273.42	-273.42	69.48	0.33	282.11	165.74
9400.00	2.87	185.95	9392.84	-278.22	-278.22	68.87	0.23	286.62	166.10
9500.00	2.74	187.97	9492.72	-283.08	-283.08	68.28	0.16	291.20	166.44
9600.00	2.83	189.34	9592.60	-287.88	-287.88	67.55	0.11	295.70	166.79
9700.00	2.82	190.77	9692.48	-292.73	-292.73	66.69	0.07	300.23	167.17
9800.00	2.90	188.09	9792.36	-297.66	-297.66	65.87	0.16	304.86	167.52
9900.00	2.76	189.93	9892.23	-302.53	-302.53	65.10	0.17	309.46	167.86
10000.00	2.93	185.44	9992.11	-307.45	-307.45	64.44	0.28	314.13	168.16
10100.00	3.01	189.24	10091.98	-312.58	-312.58	63.78	0.21	319.02	168.47
10200.00	2.95	189.66	10191.84	-317.71	-317.71	62.93	0.06	323.88	168.80

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047530940000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: INDEPENDENCE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/16/2013	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input checked="" type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text" value="Exception Location"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached as-drilled exception location request for Crescent Point Energy's Womack 3-7-3-1E. Please be advised that Crescent Point is the only owner of oil and gas leases within a 460' radius of the wellbore.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 29, 2014

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 12/16/2013	



555 17th Street, Suite 1800
Denver, CO 80202

December 2nd, 2013

State of Utah, Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

**RE: Exception Location Request
Womack 3-7-3-1E
Township 3 South, Range 1 East, USM
Section 7: NENW
Uintah County, Utah**

Dear Ms. Mason:

Please be advised that Crescent Point Energy U.S. Corp (Crescent Point) is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface location of 374' FNL and 1562' FWL of Section 7, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

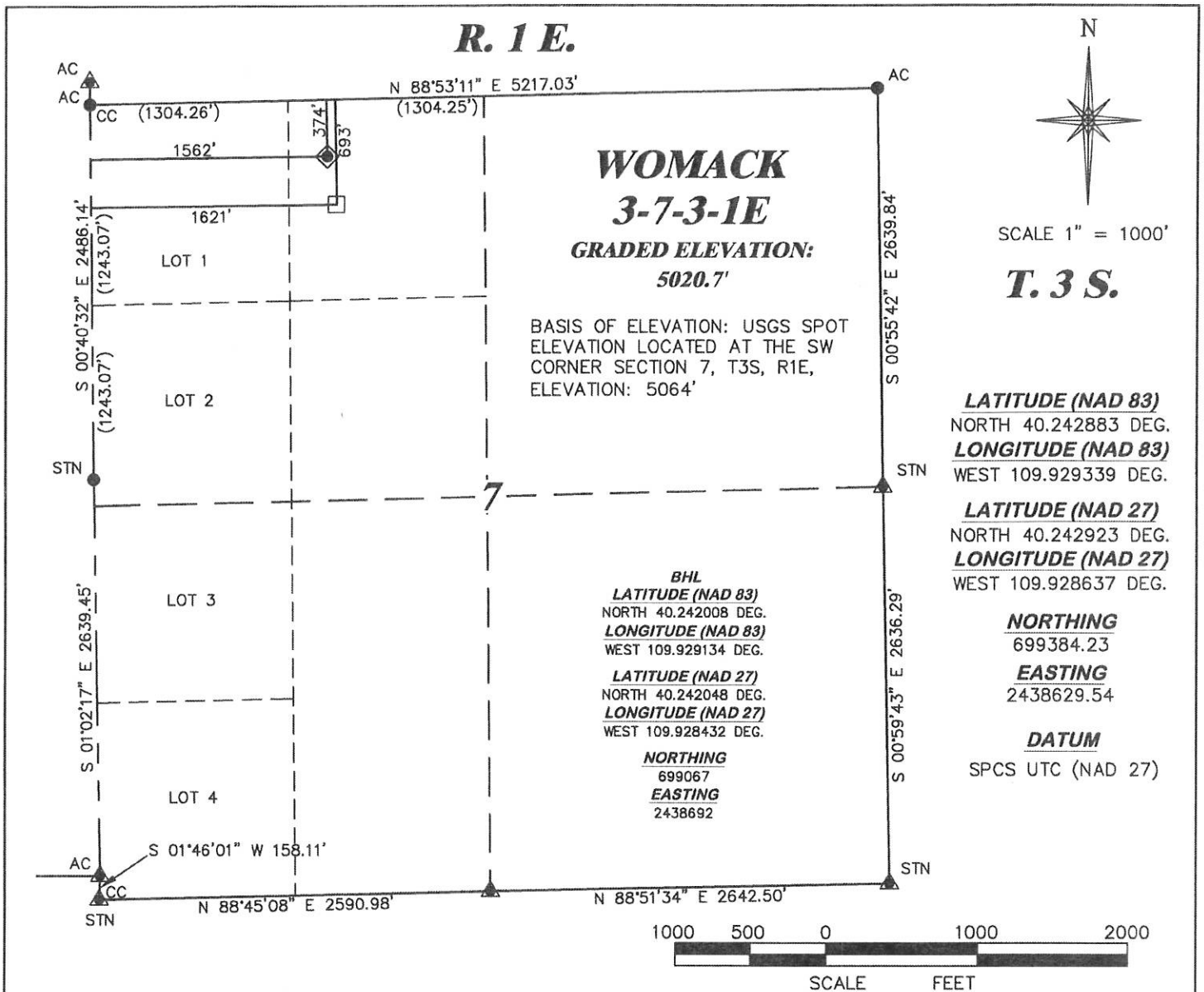
Please be advised that Crescent Point is the only owner of oil and gas leases within a 460' radius of the BHL.

If you have any questions or need further information, please contact myself or Lori Browne at 720-880-3610.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ashley Ellison', written in a cursive style.

Ashley Ellison
Landman

**SURVEYOR'S STATEMENT**

I, MICHAEL C. LOCK, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON NOVEMBER 24, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WOMACK 3-7-3-1E AS-DRILLED.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- CALCULATED MONUMENT



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PLAT OF AS-DRILLED LOCATION FOR CRESCENT POINT ENERGY	
DRAWN: 8/25/12 - NDP	SCALE: 1" = 1000'	374' F/NL & 1562' F/WL, NENW, SECTION 22, T. 3 S., R. 1 E., U.S.B.&M. UTAH COUNTY, UTAH	
REVISED: 11/27/13 - TMH	DRG JOB No. 19285		
ADD BHL	EXHIBIT 1		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		9. API NUMBER: 43047530940000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202		9. FIELD and POOL or WILDCAT: INDEPENDENCE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

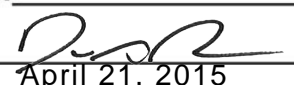
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text" value="Exception Location"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2014				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached as-drilled exception location request for Crescent Point Energy's WOMACK 3-7-3-1E. Please be advised that Crescent Point is the only owner of oil and gas leases within a 460' radius of the wellbore.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: 
April 21, 2015

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A		DATE 10/10/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047530940000

All changes to the drilling plan as approved in the APD shall be submitted and approved prior to the work being done.



555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

October 10, 2014

State of Utah Division of Oil, Gas and Mining
Attention: Brad Hill
1594 West North Temple
Salt Lake City, UT 84116

RE: Directional Drilling (R649-3-11) & Exception Location Request (R649-3-3)
Womack 3-7-3-1E
Surface Location: NENW of Section 7
374' FNL & 1562' FEL
Bottom Hole Location: NENW of Section 7
693' FNL & 1621' FEL
T3S-R1E, USM
Uintah County, Utah

Dear Mr. Hill:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rules R649-3-11 and R649-3-3, we are hereby submitting this letter as notice of our intention to directionally drill the captioned well and request that DOGM administratively grant an exception location for the Womack 3-7-3-1E.

- Crescent Point is permitting the Womack 3-7-3-1E as a directional well. The surface location was moved outside the legal window from the center of the quarter/quarter due to difficult topography.
- Crescent Point owns 100% of the leasehold interest within a 460' radius of the intended wellbore.

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-11 and R649-3-3. If you have any questions or require further information, please don't hesitate to contact the undersigned at 303-382-6766 or by email at aellison@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

A handwritten signature in blue ink, appearing to read 'Ashley Ellison', is written over a horizontal line.

Ashley Ellison
Landman